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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

API NO. 30-025-26683

I. Operator
Phillips Petroleum Company
Address
Room 401, 4001 Penbrook St., Odessa, Texas 79762
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner n/a

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tr 3373	Well No. 001	Pool Name, including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Fee	Lease No. B-2862-2
Location Unit Letter K 2600 Feet From The West Line and 1400 Feet From The South Line of Section 33 Township 17-S Range 35-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs NM 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 33	Twp. 17-S	Rge. 35-E	Is gas actually connected? yes	When 10-19-80

If this production is commingled with that from any other lease or pool, give commingling order number: n/a

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded 5-5-80	Date Compl. Ready to Prod. 6-16-80	Total Depth 4800		P.B.T.D. 4759'					
Elevations (DE, RKB, RT, GR, etc.) 3945' GR, 3954' RKB	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4118'		Tubing Depth 4611'					
Perforations 4462'-4598'			Depth Casing Shoe 4800						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT			
12-1/4"	8-5/8"	360' (400 sx ClH, 2% CaCl1/4#sx Flocele							
		circ 150 sxs to surface).							
7-7/8"	5-1/2"	4800' (850 sxs TLW, 10% DD, 12# salt, 3#							
	Gilsonite, 1/4# Flocele, Tail w/350 sxs Cl "H" w/5#salt, circ 180 s								

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

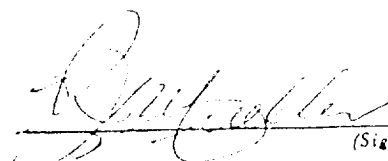
Date First New Oil Run To Tanks 10-19-80	Date of Test 10-21-80	Producing Method (Flow, pump, gas lift, etc.) Insert 2-1/2" x 1-1/2" x 12' pmp at 4610'	
Length of Test 24 hrs	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 167	Water-Bbls. 25	Gas-MCF 69

GAS WELL

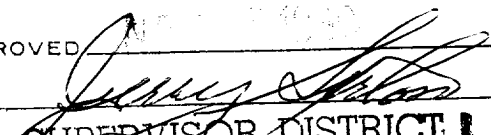
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
November 5, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED  19
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

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