

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

API NO. 30-025-26683

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2862-3
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3373
9. Well No. 001
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762
4. Location of Well UNIT LETTER K, 2600 FEET FROM THE West LINE AND 1400 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3945' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

6. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-5-80 MI Cactus Drllg. Spudded w/12-1/4" bit to 360'. Ran 9 jts. 8-5/8" 24" K-55 csg. set at 360'. Cmt w/400 sxs Cl. "H", 2% CaCl, 1/4#/sx Flocele. Circ 150 sxs to surface. Temp of cmt slurry when mixed 70 degrees, temp in zone 60 degrees, est. cmt strength at time of test 1500# psi, cmt in place 11 hours prior to test.

5-6-80 NU BOP's. Tested BOP's to 100#. Drld ahead w/7-7/8" hole.

5-14-80 Reached 4800' TD.

5-17-80 Ran 123 jts 5-1/2" 14# K-55 csg. set at 4800'. Cmt w/850 sxs TLW, 10% DD, 12# salt, 3# Gilsonite, 1/4# Flocele. Tail w/350 sxs Cl. "H" w/5# salt. Circ 180 sxs Csg. left standing w/displacement fluid. Released rig. - Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE May 20, 1980

APPROVED BY Jerry Sexton TITLE Dis. L. Spg. DATE MAY 22 1980

CONDITIONS OF APPROVAL