

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1902, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Branco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-26684                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-2273-2                                                            |
| 7. Lease Name or Unit Agreement Name<br>East Vacuum Gb/SA<br>Unit Tract 3456                        |
| 8. Well No.<br>008                                                                                  |
| 9. Pool name or Wildcat<br>Vacuum Gb/SA                                                             |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location  
Unit Letter C : 250 Feet From The North Line and 2500 Feet From The West Line

Section 34 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
3929' GR

|                                                                               |                                                                     |
|-------------------------------------------------------------------------------|---------------------------------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |                                                                     |
| <b>NOTICE OF INTENTION TO:</b>                                                | <b>SUBSEQUENT REPORT OF:</b>                                        |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                              |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                            |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>                    |
| OTHER: <input type="checkbox"/>                                               | PLUG AND ABANDONMENT <input type="checkbox"/>                       |
|                                                                               | CASING TEST AND CEMENT JOB <input type="checkbox"/>                 |
|                                                                               | OTHER: Reactivate shut-in well. <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-12-92: BOP. COOH. L.D. all tbg. GIH w/sand pump tag fill @ 4470'. GIH w/ 6-1/8" bit, 4 4-3/4" D.C.'s, on a 2-7/8" workstring.

3-13-92: Tagged fill @ 4433'. Clean out fill to 4536'. Fell out of sulfate scale @ 4536'. Went to 4604'. COOH L.D. D.C.'s. GIH w/scraper to 4615'. COOH. GIH w/7" 24# pkr set @ 4499 on 142 jts of tbg. Release pkr. pulled up and left swinging @ 4180'.

3-16-92: Reset pkr @ 4500'. Reset pkr @ 4530'. Had communication up thru perfs 4508'-4516'. Move & set pkr @ 4560'. Pressure up to 500#. Drop to 400# in 5 min. COOH w/pkr. GIH w/7" sur drill retainer set @ 4500'. Pump thru-test ok. Tested tbg & retainer to 2000# ok. Pull pkr to 4310' & set. Load backside and press up to 500# held for 30 min. ok.

3-23-92: Release pkr. COOH LD 2-7/8" workstring and pkr. Change out BOP and wellhead. Pick up and GIH w/REDA test sub equip. and 139 jts. 2-7/8" prod. tbg. Set bottom of equip. @ 4409'. ND BOP. Flange up wellhead

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg/Proration DATE 4-01-92

TYPE OF EVENT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 07 '92

start pumping.

3-25-92: Pump 24 hrs. 124 BOPD. 497 BWPD. 507 MCF. 83.9% CO<sub>2</sub>.  
4088.567 GOR. Complete drop from report.