

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26684

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2273-2

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name East Vacuum GB/SA Unit
8. Farm or Lease Name East Vacuum GB/SA unit Tract 3456
9. Well No. 008
10. Field and Pool, or Wildcat Vacuum GB/SA

2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>2500</u> FEET FROM THE <u>West</u> LINE AND <u>250</u> FEET FROM <u>THE North</u> LINE OF SEC. <u>34</u> TWP. <u>17-S</u> RGE. <u>35-E</u> N.M.P.M.
12. County Lea

15. Date Spudded 5-7-80	16. Date T.D. Reached 5-19-80	17. Date Compl. (Ready to Prod.) 6-23-80	18. Elevations (DF, RKB, RT, GR, etc.) 3929' GL, 3941' RKB	19. Elev. Casinghead ---
20. Total Depth 4800'	21. Plug Back T.D. 4740'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary	24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres Top 4055', Bottom 4800' TD
26. Type Electric and Other Logs Run Schlumberger--BHC Sonic-GR-Cal, D11-RXO-GR-Cal				27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)				25. Was Directional Survey Made No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	354'	12-1/4"	(400 sxs Cl "H" w/2% CaCl ₂ w/1/4#/sx Flocele. Circ 150 sxs to surface)	
7"	23#, K-55	4789'	8-3/4"	(800 sxs TLW w/10% DD, w/12#/sx salt, (3#/sx Gilschite, 1/4#/sx Flocele + 400 sxs Cl "H" w/5# salt/sx.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-7/8"	4531'	---

31. Perforation Record (Interval, size and number) Perf'd 7" csg: 4433-4438' 4449-4460' 2 shots per ft. 4462-4466' 4468-4472' 24'--48 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4433-4472' w/2000 gals 15% NE HCl acid, and 16,000 gals 15% NE HCl w/scale inhibitor, LST agent (w/ball sealers and 4 equal stages)
--	---

33. PRODUCTION							
Date First Production 12-18-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Insert 2-1/2"x 1-1/2" x 16'				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-18-80	Hours Tested 24 hrs	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 2	Gas - MCF 2	Water - Bbl. 161	Gas - Oil Ratio 1000
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 35.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Don Thorpe
--	---------------------------------

35. List of Attachments Logs will be furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. J. Mueller</u>	TITLE <u>Sr. Engr'g Specialist</u>	DATE <u>January 12, 1981</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler _____ 1610'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2885'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3705'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4055'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4375'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	357	357	Surface				
357	1607	1250	Redbed				
1607	1893	286	Anhy/Sahle				
1893	2705	812	Anhy/Salt				
2705	2900	195	Anhy				
2900	3094	194	Anhy/Salt				
3094	3201	107	Anhy				
3201	4368	1167	Anhy/Shale				
4368	4800	432	Lime/Shale				
	TD						

RECEIVED

JAN 1 1981