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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-66

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐

5. State Oil & Gas Lease No.
B-2273-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐		East Vacuum Gb/SA Unit	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3456	
c. Name of Operator Phillips Petroleum Company		9. Well No. 008	
2. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		10. Field and Pool, or Unit Vacuum Gb/SA	
4. Location of Well UNIT LETTER C LOCATED 2500 FEET FROM THE West LINE AND 250 FEET FROM THE North LINE OF SEC. 34 TWP. 17-S RGE. 35-E		12. County Lea	
11. Proposed Depth 4800'		13. Formation Gb/SA	
14. Elevation (Show whether DE, RL, etc.) 3929.4 Ground (unprepared)		15. Rotary or C.T. Rotary	
16. Kind & Status Plug, Bond blanket		22. Approx. Date Work will start Upon approval	
17. Drilling Contractor Advise later			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, K-55	350' (Sufficient quantity of Cl H w/2% CaCl ₂ (& 1/4# Floccle/sx in 1st 150/sx) circ surface		
8-3/4"	7"	23#, K-55	4800' (Suff. TRW w/12# salt/sx w/10% DD and (1/4#/sx Floccle plus 3# Gilsomite/sx followed (by 260 sxs Cl H cement w/8# salt/sx to circ (surface.)		

(This well is in the same proration unit as Well Nos. 001 and 005.)

Administrative approval, provided by Special Order R-5897, of the unorthodox location has been received by Order NSL-1142.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PROGRAM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

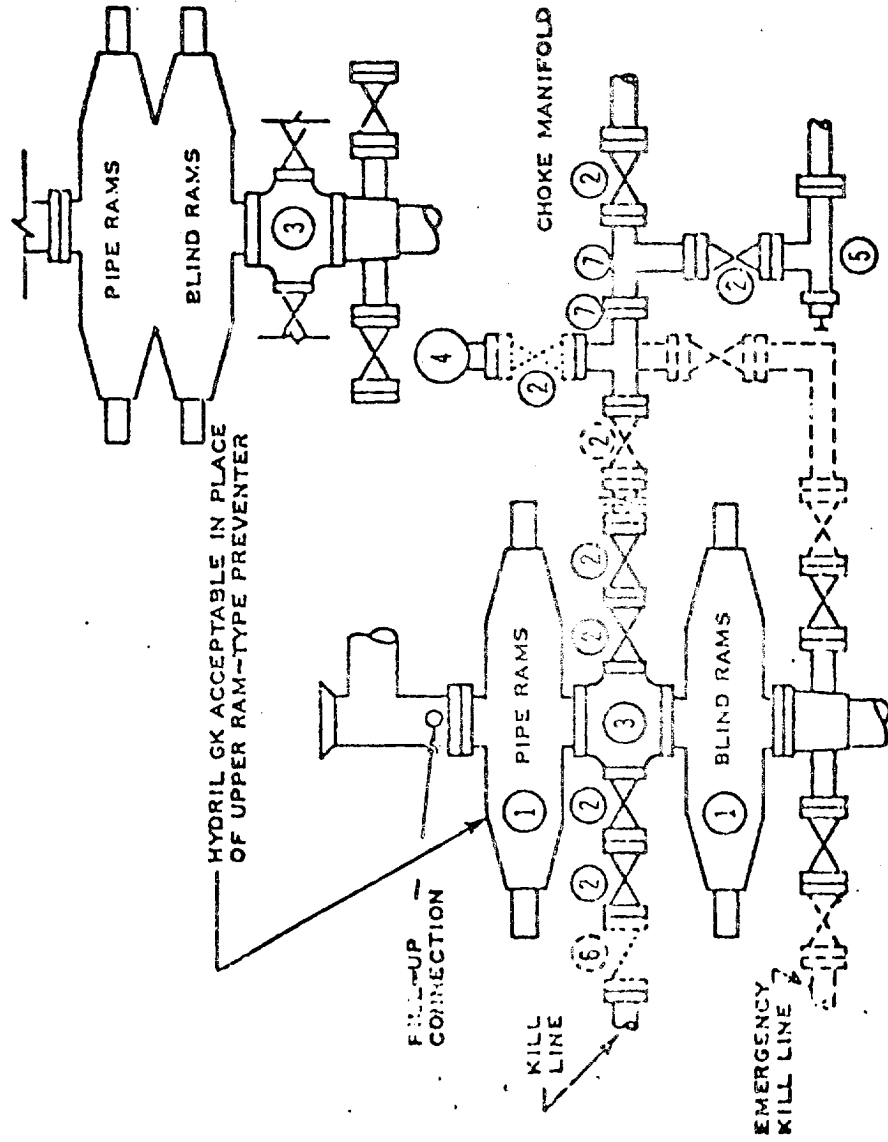
Signed W. J. Mueller Title Senior Engineering Specialist Date February 7, 1980

(This space for State Use)

APPROVED BY W. J. Mueller TITLE Senior Engineering Specialist DATE February 7, 1980

CONDITIONS OF APPROVAL, IF ANY:

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES

2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

REV 6/73

FIGURE NO. 7

