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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26685

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2273-2

1a. TYPE OF WELL										7. Unit Agreement Name					
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										East					
b. TYPE OF COMPLETION										Vacuum Gb/SA Unit					
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name					
2. Name of Operator										East Vacuum					
3. Address of Operator										Gb/SA Unit, Tract 3456					
Room 401, 4001 Penbrook St., Odessa, Texas 79762										9. Well No.					
4. Location of Well										009					
UNIT LETTER <u>F</u> LOCATED <u>2500</u> FEET FROM THE <u>West</u> LINE AND <u>1400</u> FEET FROM										10. Field and Pool, or Wildcat					
THE <u>North</u> LINE OF SEC. <u>34</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM										Vacuum Gb/SA					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
4-22-80		5-3-80		6-24-80		3919' GR, 3947' RKB		---							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools							
4800'		4753'		NA		rotary		Cable Tools							
24. Producing interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
Grayburg-San Andres, Top 4132', Bottom 4800'										No					
26. Type Electric and Other Logs Run										27. Was Well Cored					
Schlumberger DLL, RXO, GR, BHC Sonic GR-Cal										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24# K-55		354'		12-1/4"		(400 sxs C1 "H" w/2% CaCl + 1/4#/sx Flocele		Circ 30 to 50 sxs to surface)					
5-1/2"		14# K-55		4791'		7-7/8"		(1000 sxs TLW 12# salt, 10% Diacel, 3#		Gilsonite, 1/4# Flocele, 340 sx C1H w/5# salt. Circ 224 sx TLW)					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
---		---		---		---		---		2-7/8"		4498"		---	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Perfd 5-1/2" csg										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4446-4456'										4446-4590'		w/1800 gals 15% NE Hcl acid and			
4473-4477'												w/15,000 gals 15% NE Hcl w/scale			
4500-4518'												inhibitor and LST agent w/ball			
4532-4540'												sealers and in 5 equal stages)			
70' --- 70 shots															
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
6-25-80		Insert 2-1/2" x 1-1/2" x 16' pmp @ 4497'						Producing							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
10-20-80		24		---		---		18		1		86		55	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
---		---		---		---		---		---		37.2			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
Sold										E. T. Millhollen					
35. List of Attachments															
Schlumberger to furnish logs direct															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>W. J. Mueller</u> TITLE <u>Senior Engineering Specialist</u> DATE <u>October 23, 1980</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
xxxxx Rustler 1591'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2912'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3772'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4132'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4444'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	2250	1890	Salt/Redbed				
2250	4000	750	Anhy				
4000	4525	525	Anhy/Dolo				
4525	4700	175	Dolo				
4700	4800	100	Anhy/Dolo				
	TD						