

31-025-26685

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

A. Initial Type of Lease	
STATE ☒	FILE ☐
B. State Oil & Gas Lease No.	
B-2273-2	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work		b. Type of Well		c. Leasehold Interest		d. Name of Operator		e. Field and Pool, or Well No.	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐		OIL WELL ☒ GAS WELL ☐ OTHER ☐		SINGLE ZONE ☒ MULTIPLE ZONE ☐		Phillips Petroleum Company		East Vacuum Gb/SA Unit	
4. Location of Well		5. Well No.		6. Name of Lease		7. Address of Operator		8. Field and Pool, or Well No.	
UNIT LETTER F LOCATED 2500 FEET FROM THE West LINE		009		East Vacuum Gb/SA Unit, Tract 3456		Room 401, 4001 Penbrook, Odessa, Texas 79762		Vacuum Gb/SA	
AND 1400 FEET FROM THE North LINE OF SEC. 34 TAP. 17-S RSE. 35-E NORM									
12. County		13. Formation		14. Kind & Status Plug. Bond		15. Drilling Contractor		16. Approx. Date Work will start	
Lea		Gb/SA		blanket		Advise later		Upon Approval	
21. Elevation (Show whether DF, RI, etc.)		22. Kind & Status Plug. Bond		23. Drilling Contractor		24. Approx. Date Work will start		25. Kind & Status Plug. Bond	
3921.2 Ground (unprepared)		blanket		Advise later		Upon Approval		Rotary	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#, K-55	350' (Sufficient quantity of C1 H w/2% CaCl ₂ (& 1/4# Flocele/sx in 1st 150/sx) circ surface		
7-7/8"	5-1/2"	14#, K-55	4800' (Suff. TRW w/12# salt/sx w/10% DD and (1/4#/sx Flocele plus 3# Gilsonite/sx followed by 260 sxs C1 H cement w/8# salt/sx (to circ surface.)		

(This well is in the same proration unit as Well No. 004)

Administrative approval, provided by Special Order R-5897, of unorthodox location has been received by Order NSL-1142.

Use mud additives as Required for Control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

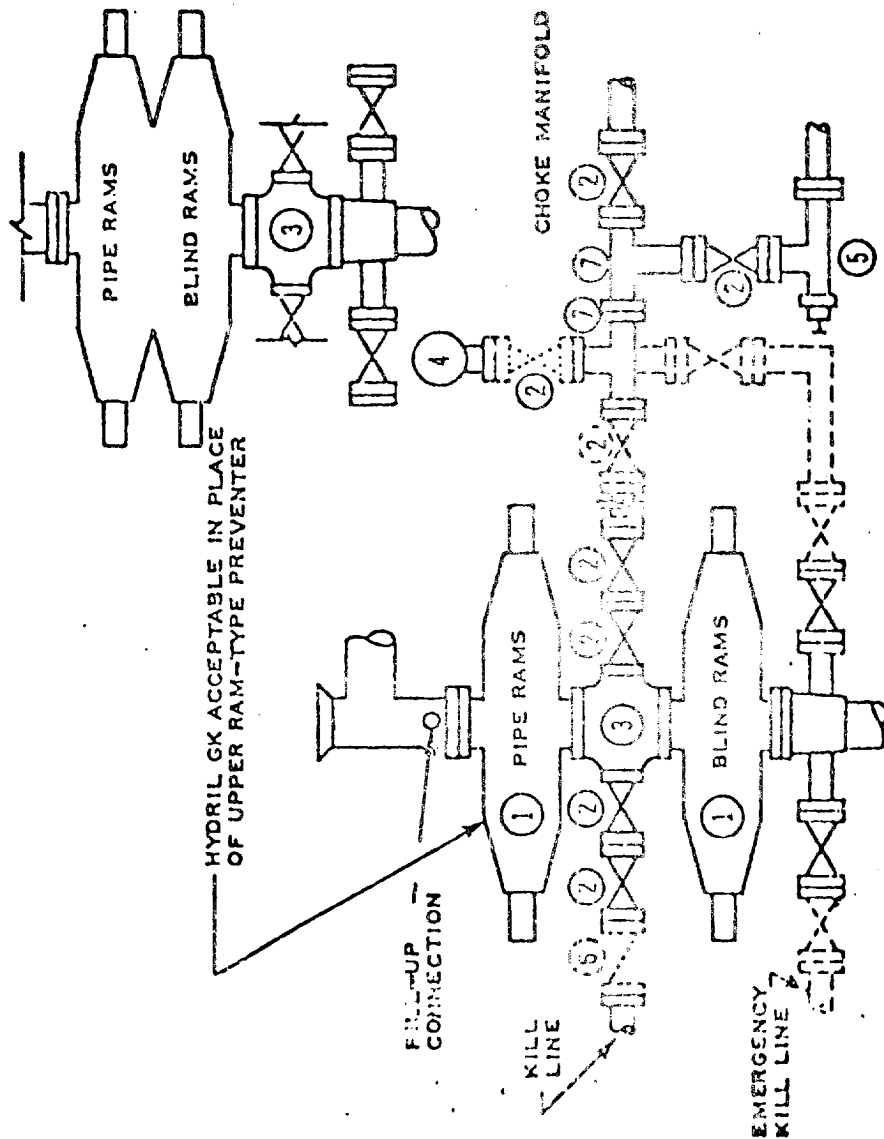
APPROVAL VALID
FOR 90 DAYS UNLESS
REMOVED, COMPLETED,
5/6/80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date February 7, 1980(This space for State Use)
Orig. Signed by
Les Clements
Oil & Gas Insp.APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUBS MAY BE SUBSTITUTED
FOR FLANGES

2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator PHILLIPS PETROLEUM COMPANY		Lease EVGSA Unit 3456		Well No. 009
Unit Letter F	Section 34	Township 17 South	Range 35 East	County Lea
Actual Footage Location of Well: 2500 feet from the west line and 1400 feet from the north line				
Ground Level Elev. 3921.2	Producing Formation Grayburg/San Andres	Pool Vacuum Gb/SA	Dedicated Acreage: 40 Acres	

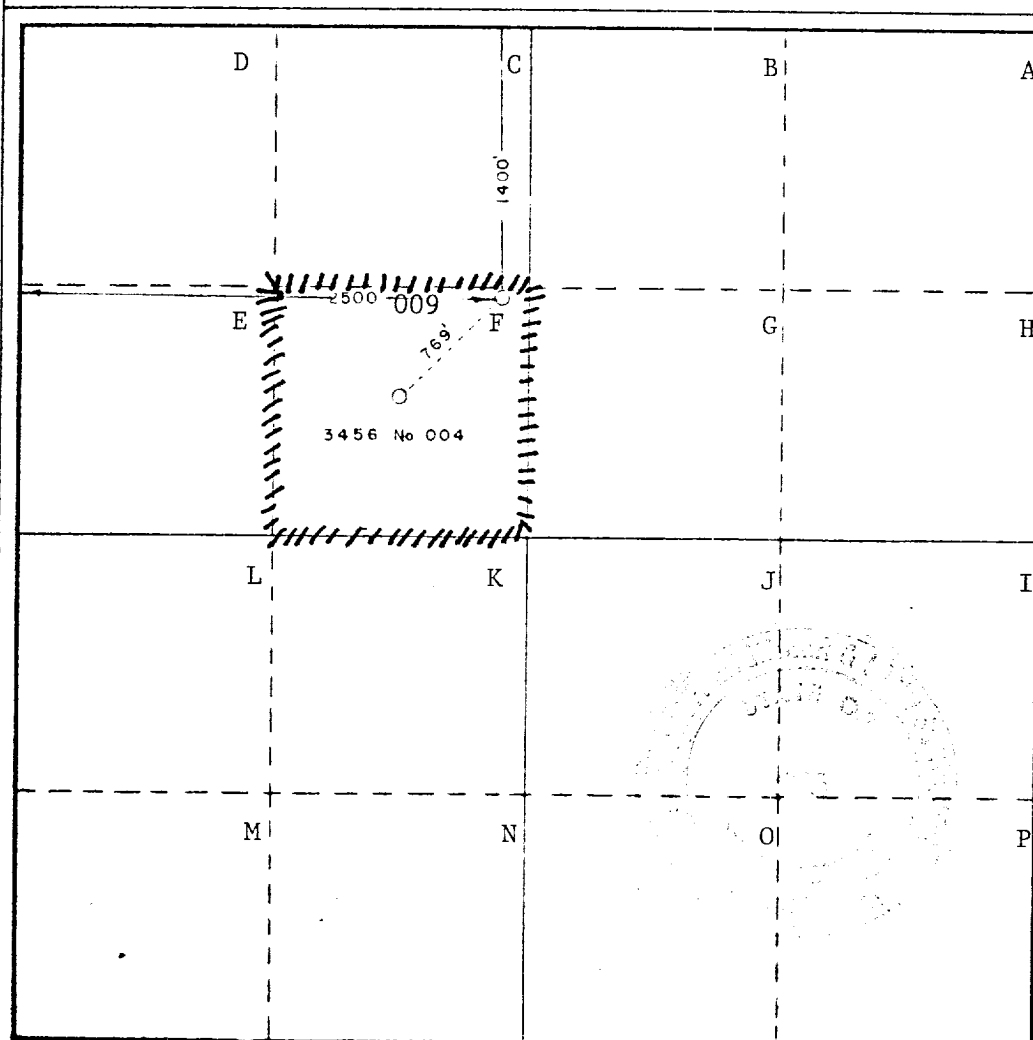
(unprepared)

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
W. J. Mueller

Position
Senior Engineering Specialist
Company
Phillips Petroleum Company
Date
January 14, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Dec. 31, 1979
Registered Professional Engineer and/or Land Surveyor

[Signature]
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6A63
Ronald J. Eidson 3239

OIL CONSERVATION DIV.

FEB 11 1980

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