

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26686
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2273-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3456
2. Name of Operator Phillips Petroleum Company	8. Well No. 010
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location Unit Letter F : 2450 Feet From The North Line and 2450 Feet From The West Line Section 34 Township 17-S Range 35-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3926

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Added perfs & acidized <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-15-92: MIRU DDU. COOH LD 2-3/8" tbg (141 jts).
04-16-92: GIH w/6-1/4" bit, 2-4-3/4" drill collars and tbg. Tag @ 4660'. Clean out to 4747' circ. clean.
04-20-92: COOH LD collars. MIRU HLS and perforate w/4" csg guns @ 2 SPF using 23 gram charges as follows: 4534'-4553', 24', 48 shots; 4602'-4614', 12', 24 shots.
04-21-92: Pump 20 bbl 2% KCl w/10 gal Techni-Wet 425 across perfs @ 4522' to 4614'. Pump 1/2 of 165 gal Techni-Clean 405 and 165 gal 2% KCl mix. Wait 3 hours.
04-22-92: MIRU Charger to pump 5000 gal 15% NEFe HCl acid. Swab/flow back.
04-23-92: RU swab.
04-24-92: RU swab.
04-27-92: MIRU Charger and pump 5 drums Techni-Hib 756 mixed w/50 bbl 2% KCl water. Flush w/120 bbl 2% KCl w/5 gal Techni-Clean 420 in first 100 (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 05-07-92
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915 368-1488

(This space for State Use)
RECEIVED BY JERRY FENTON
DATE 5-12-92

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

bbls. RDMO Charger. Unset pkr. COOH LD workstring tbg.
PU GIH w/prod. tbg.

04-28-92: GIH w/sub equip and 140 jts 2-7/8" tbg. Set bottom of motor @ +
4508'. ND BOP. Flange up wellhead start pumping. RDMD DDU.
05-03-92: Pump 24 hrs. 108 BOPD; 1238 BWPD; 1485 MCF; 13.2% CO₂; 1379.0%
GOR.

RECEIVED

MAY 11 1992

CCO HOBBS OFFICE