

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brancos Rd., Aztec, NM 87410

WELL API NO. 30-025-26686
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2273-2

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3456
2. Name of Operator Phillips Petroleum Company	8. Well No. 010
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Pool name or Wildcat Vacuum Gb/SA
4. Well Location Unit Letter <u>F</u> : <u>2450</u> Feet From The <u>North</u> Line and <u>2450</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>T-17-S</u> Range <u>R-35-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3926' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Reactivate well. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DD WSU. Open well and bleed off any pressure/fluid to frac tank. Pull and laydown the 2-3/8" tbg. string.
- RIH w/sand pump on sandline and check for fill. If fill is above 4750' then MIRU reverse unit, power swivel and steel mud pits. RIH w/6-1/4" bit, 4-3/4" DC's and +4600' of new 2-7/8" 6.5# J-55 tbg and cleanout well to 4750'.
- RIH w/7" 23# casing scraper to 4520'.
- Perforate the following zones w/23 gram charges at 2 SPF using 4" casing:

DEPTH	FEET	SHOTS
4534' - 4558'	12	24
4516' - 4526'	24	48
TOTAL	36	72
- RIH w/7" RTTS-type pkr and 2-7/8" J-55 tbg.
- Pump 20 bbls 2% KCl water w/10 gals Techni-Wet 425. Mix 3 drums Techni-Clean 405 and 165 gals 2% KCl water. Pump 1/2 of mix outside the tailpipe. Set

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg/Proration DATE 04-03-92  
TYPE OR PRINT NAME L. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 08 '92

packer. Soak for at least 3 hours. Squeeze remaining mix into the formation. Displace w/produced water. SION. NOTE: Load annulus w/produced water and pressure to 500 psi during the 3 hour soaking period.

7. Swab back chemical and load water.
8. RIH with packer to 4620'. Set same and test casing below bottom perms to 500 psi.
9. Mix 5000 gals 15% NEFe containing LST agent and 5% Techni-Wet 425. Test surface lines to 3500 psi. Stimulate down tubing as follows:
  - A. Pump 1500 gals 15% NEFe w/LST & TW-425.
  - B. Pump 1500# rock salt in 1500 gals of 10# gelled brine.
  - C. Repeat steps A & B.
  - D. Pump 2000 gals 15% NEFe w/LST & TW-425.
  - E. Displace w/30 bbls 2% KCl water.
10. Swab back load.
11. Mix and pump 5 drums Techni-Hib 756 and 50 bbls 2% KCl. Displace with 120 BBLS of produced water.
12. COOH with packer and tbg.
13. Run submersible pump and return to production.

regpro/jcock/e10

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