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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26686

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2273-2	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			
2. Name of Operator									
Phillips Petroleum Company									
3. Address of Operator									
Room 401, 4001 Penbrook St., Odessa, TX 79762									
4. Location of Well									
UNIT LETTER F LOCATED 2450 FEET FROM THE West LINE AND 2450 FEET FROM									
THE North LINE OF SEC. 34 TWP. 17-S RGE. 35-E NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
4-23-80		5-2-80		6-2-80		3926' GR, 3937' RKB		---	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4800'		4747'		NA		Rotary		Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
Grayburg-San Andres Top 4187, Bottom 4800' TD								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Schlumberger DLL, RXO, BHC Sonic								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
9-5/8"	36#, K-55	363'	12-1/4"	(400 sxs Cl "H" 2% CaCl ₂ , 1/4#/sx --- Flocele, Circ 53 sxs to surface.)					
7"	23#, K-55	4800'	8-3/4"	(1000 sxs TLW, 12# salt, 10% DD, (3# Gilsonite, 1/4#/sx Flocele, 350 sxs Cl "H" 5# salt. Circ 30 sxs.					
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
---	---	---	---	---	2-7/8"	4591'	---		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perfd 7" csg.					DEPTH INTERVAL				
4522-4530'					AMOUNT AND KIND MATERIAL USED				
4562-4578' 32'-- shots					4522-4598' 77,000 gals 15% NE HCl				
4590-4598'					w/scale inhibitor and ball sealers in 3 stages.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
11-16-80		Insert 2-1/2" x 1-1/2" x 16'					Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
11-16-80	24	---	---	4	3	208	750		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
---	---	---	---	---	---	35.3			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
Sold						Don Thorpe			
35. List of Attachments									
Schlumberger to furnish logs direct.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		W. J. Mueller			TITLE			St. Engr'g Specialist	
								DATE	
								January 12, 1981	

QV

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Rustler 1613'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2959'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3834'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4187'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4523'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	3245	2885	Salt/Anhy				
3245	4226	981	Anhy				
4226	4465	239	Dolo/Anhy				
4465	4665	200	Dolo				
4665	4800	135	Anhy/Dolo				
	TD						
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OIL CONSERVATION DIV.							