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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-26686

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2273-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Vacuum Gb/SA Unit East
3. Address of Operator	8. Farm or Lease Name
Phillips Petroleum Company	East Vacuum Gb/SA Unit, Tract 3456
4. Location of Well	9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	010
UNIT LETTER F, 2450 FEET FROM THE West LINE AND 2450 FEET FROM THE North LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat
	Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3926' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Total depth	

Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-23-80 MI Cactus Drlg. Spud in w/12-1/4" bit. Ran 363' 9-5/8" 36#, K-55 csg set at 363'. Cement w/400 sacks Cl. "H" 2% CaCl 1/4#/sack Flocele. Temp of cement slurry when mixed 75°. Formation temp in zone 63°. Estimated cement strength at time of casing test 2000 psi. Circ 53 sacks to surface. Cement in place 12-1/2 hours prior to testing. Tested to 500# for 30 minutes. OK.
- 5-2-80 Reached 4800' TD. Running logs.
- 5-3-80 Ran 118 joints 7", 23#, K-55 casing set at 4800'. Cement w/1000 sacks TLW, 12# salt, 10% DD, 3# Gilsonite, 1/4#/sack Flocele, 350 sacks Cl. "H" 5# salt. Circ 30 sacks. Casing left standing w/displacement fluid. Released rig. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Senior Engineering Specialist

DATE May 9, 1980

Orig. Signed by

Jerry Sexton

Dist. 1, Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: