

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
DATE	
U.S.	
NO OFFICE	
REPORTER	
DATE	
LOCATION OFFICE	
EDITOR	

Read & Stevens, Inc.

P.O. Box 1518, Roswell, NM 88201

son(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain why this MUST NOT BE
Well ☒	Oil ☐	EXEMPTED FROM RULE 111
Completion ☐	Tray Gas ☐	11/1/80
Change in Ownership ☐	Casinghead Gas ☐	UNLESS AN EXCEPTION TO RULE
	Condensate ☐	IS OBTAINED.

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	County	Lease No.
Wainoco State	3	Quail Queen	State, XXXXXXXXXX	OG-4886
Location	Unit Letter	A	990	Feet From The North
	Line and	990	Feet From The East	
	Line of Section	11	Township	19S
	Range	34E	Lea	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
UPG, Inc.	P.O. Box 66, Liberal, Kansas 67901			
Signature of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Corp.	P.O. Box 1589, Tulsa, OK			
Well produces oil or liquids, or location of tanks.	Is gas actually compressed? ☐			
Unit	Sec.	Twp.	Range	Lea
H	11	19S	34E	County

This production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Refrigerant ☐	Plug Back ☐	Same as Previous ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	H.B.T.D.				
4/20/80	7/8/80	6200'	4600'				
Measurements (D.F., R.E.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
68.8' GR, 3980.8' RKB	Quail Queen	4974'	5036'				
Measurements	4974-79', 4 83-86', 5000-06', 5029-39'		Depth Casing Shoe			5909'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	1831'	700
7 7/8"	4 1/2"	5909'	787

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Well	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/17/80	7/8/80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Grain Size
24 hrs.	-	-	-
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
27	25	2	12

Well	Length of Test	Bbls. Condensate, MCF	Gravity of Condensate
6/17/80	24 hrs.	-	-
Producing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Grain Size
-	-	-	-

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Clerk
(Title)

July 9, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED **SEP 15 1980**, 19
BY *[Signature]*
TITLE **SUPERVISOR**

This form is to be filed in compliance with RULE 111.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for an allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or location, transporter, or other such change of condition. A new form must be filed for each pool in a well.