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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Free ☐
5. Lease Oil & Gas Lease No.	
OG-4886	
7. Unit Agreement Name	
8. Name of Lease Name	
Wainoco State	
9. Well No.	
3	
10. Field and Name of Well	
Quail Queen	
11. Elevation (Show whether DF, RT, GR, etc.)	
3968.8' GR - 3980.8' RKB	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE THIS FORM FOR PERMIT TO DRILL, PLUG BACK, OR FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Read & Stevens, Inc.

Address of Operator
P. O. Box 1518, Roswell, New Mexico 88201

Location of Well
UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E NEPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OF IS ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate and treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Indicate the type of notice or report of operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE HULL 1103.

5-15-80: Perforated 5546'-5550', 5560'-5563', 5568'-5574', 5581'-5588', 5562'-5566', 5700'-5705', 5710'-5718' and 5722'-2739' with 2 jet shots per foot, total of 108 holes. Ran tbq. w/RTTS pkr. Set BP @ 5820'. Spotted acid across perms. 5652'-5736' and set pkr. @ 5636'. Acidized w/3,120 gals. 15% NE acid. Max. treat. press. 2600#, min. treat. press. 2500#, aver. treat. press. 2500#, aver. inj. rate 3.6 BPM. SIDP 1600#, 10 min. SIP 1400#. Total load 101 bbls. Swabbing back load. On 5-20-80, released pkr. and re-set @ 5514', pulled BP and set @ 5636'. Acidized perms. 5546'-5588' w/2500 gals. 15% NE acid. Max. treat. press. 4300#, min. treat. press. 2800#, aver. treat. press. 3000#, aver. inj. rate 4.9 BPM. SIDP 1400#. Total load 104 bbls. Swabbing back load, rec. 70 bbls., 34 bbls. load to recover. On 5-22-80, pulled tbq. and pkr. Placed down 4 1/2" casing w/40,000 gals. gelled water, 20,000 gals. CO-2 & 105,000# 20/40 sand in 2 equal stages w/400# TCL & 400# RS between stages. Max. treat. press. 3020#, min. treat. press. 2420#, aver. treat. press. 2700#, aver. inj. rate 26 BPM. ISDP 2100#, 15 min. SIP 1760#. Total load 1063 bbls. Ran tbq., rods & pump. Started pumping load on 5-23-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Shirley Hamilton TITLE: Authorized Agent DATE: July 2, 1980

PROVED BY: [Signature] DATE: JUL 7 1980

ADDITIONS OF APPROVAL, IF ANY: