

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name Mescalero Ridge
3. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Scharb-Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input checked="" type="checkbox"/> Squeeze old perfs & add new perfs - same zone	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-85 MIRU X-pert WS Unit, POH w/pump & tbq.
12-28/29-85 FIN POH w/310 jts tbq, TA & SN.
12-30-85 RIH w/5-1/2" CIBP, set @ 9700, cap w/35' cmt, test 500# - 15 min - OK, TOC @ 8492.
12-31-85 Perf w/4 JSPF @ 8460 (4 holes), RIH & set pkr @ 8251, POH w/pkr, RIH w/EZ drill cmt ret.
1-1-86 Set cmt ret @ 8388, sqz perfs @ 8460 w/150x C1 H, TOC @ 7900, WOC 22 hrs.
1-2-86 Drlg.
1-3-86 Perf Bone Springs w/2 JSPF @ 8340-65 (50 holes), set pkr @ 8265, acdz w/3200 gal x-link 15% NEFE HCL + 800 gal 15% NEFE HCL + 60 RCNBS, fl w/50 bbls 2% KCL.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy L. Lingo TITLE INTERMEDIATE PRODUCING TX. & N.M., INC. AS AGENT FOR THE SUPERIOR OIL COMPANY DATE 1-17-86

ORIGINAL SIGNED BY JERRY SEXTON

JAN 22 1986

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

1-8-86 Set CIBP @ 8445, RIH w/260 jts 2-7/8 tbg (8186), TA @ 8204, 2-1/2x1-3/4x34 pump.

1-9-86 TURNED WELL TO PRODUCTION.

TD = 10,100

PBTD = 8445

Bone Spring Perfs 8340-8365

RECEIVED
JAN 21 1986
O.C.P.
HOEBS OFFICE