SEY AS MINERALS DEPARTMENT gy or come opinion graph mining (the damp A P B Fig 8 D & to B; CAND HIPPICE TREMPPRATER DIL

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

treatur OAS	AUTHORIZATION TO TRANSPO		
Chaining Obbics	,		
The Superior Oil Com	pany		
D O Doy 3901 Midlar	nd, Texas 79702	Other (Please explain)	
# 600 Mil(1) for liting (Cuesa brober ana)	Change in Transporter of:		GAS MUST NOT BE
hocompletion	Cti Dry Gas	gasing head	FER 12-1-83
Change in Ownership	Ceeinghead Gas Condens	die NA WAR AN	TER 12 -1-83
If change of ownership give name	THIS WELL HAS BEEN PLACED IN	AS DIESTON	12.
and address of previous owner	DESIGNATED BELOW. IF YOU DO N	OT CONCUP	٧3
DESCRIPTION OF WELL AND L	NOTIFY THIS OFFICE, EASE Well No. Pool Name, Including For	matton R-1396 /2-/-	Lease No.
Leese Name	1 Scharb (Bone S		l or Fee Fee
Mescalero Ridge	•		West
Unit Letter K : 1980	Feet From The South Line	and 1980 Feet From	The
17 _	nahip 19S Range	35E , NMPM, Lea	County
Club of section			•
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	wed copy of this form is to be sent)
Name of Authorized Transporter of Cit		DO DOY 080 Hobbs N	IM 88240
Southern Union Refining Co. P.O. BOX 980, NODBS, No. Section is to P.O. Box 980, Nobbs, Nobbs, Nobbs, No. Section is to P.O. Box 980, Nobbs, N		ved copy of this form is to be sent)	
Negotiating Contract When			nen
If well produces oil or liquids,	Unit Sec. 1400 1755	No	
are location of tanks.	. I + - 1 +		
If this production is commingled with COMPLETION DATA		Reentry New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completio	n - (X) Oil Well Gas Well	X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-28-83 Reentry	. 9-30-83	10,229'	10,150 Tubing Depth
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 9882	9840'
3838' GR	Bone Spring	7502	Depth Casing Shoe
9882-9903' 43 holes	·		10,229
3002 3300	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	40'	Redi-Mix
24"	20"	600'	650
17½" 12¼"	9 5/8"	5400'	1600
8111	Eill	10,229	215
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	enth of be for full 24 nones	il and must be equal to or exceed top ail:
Oll, WFLL Dute First New Oil Run To Tones	Date of Test	Producing Method (From, pump, gas	lift, etc.)
9-30-83	10-3-83	Pumping Casing Pressure	Choke Size
Length of Test	Tuting Pressure	25	
24hrs	70	Water-Libia.	Gas-MOF
Actual Prod. During Test	261	55	226
			· · · · · · · · · · · · · · · · · · ·
GAS HELL	Length of Test	Bble. Condensate/MMCF	Gravity of Conceneate
Actual From Teet-MCF/D	Zengin of 1991		Chote Size
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Ebot-18)	C
		II DIL CONSERV	ATING IVISION
CERTIFICATE OF COMPLIANCE		OCT 1	2 1983
There is notified that the order and	regulations of the Oil Conservation	APPROVED	
I hereby certify that the rules and regulations of the Olf Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		-BY OPIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
apose is line and combiers to ru	e ever er my more to e	TITLE	2010MAISON
		and to to to filed	in compliance with MULE 1104.
J. G. Late G. E. Tate		If this is a request for allowable for a newly diffied or despet well, this form must be accompanied by a tabulation of the deviat	
(1	Title)	31	tit was til lot that the up in in
10-7-83	Outel	I	porter or other such shangs of croder

toposite forms C-104 must be filed for each post to sold