

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 671 - Midland, TX 79703 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FWL Unit L
Sec. 7 - T-19-S-R-34-E

5. Lease Designation and Serial No.

NM-6870

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Pipeline Deep Unit Federal

8. Well Name and No.

Pipeline Deep Unit Federal #5

9. API Well No.

SWD
#310225-26761

10. Field and Pool, or Exploratory Area

Quail Ridge (Morrow)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment 2-16-95
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/16/1995

OBJECTIVE OF WORK: TO PLUG & ABANDON

HIRU SIERRA WS RIG #1. LOAD 2-3/8" X 9-5/8" ANN TO P-TST TO 500#, OK. RU & EST PI RATE BELOW PKR @ 3653' INTO PERFS 3712-4490' 2 BPM @ 1800 PSI. ISIP 1500#. SQZ SAME W/ 300 SX "C" CMT @ 14.8 PPG. DISP TO 3680' W/ 16.5 BPM 2-1.5 BPM @ 1600-2000#. ISIP 1600#. SWI-SOON.

EXISTING PERFORATIONS: MORROW (13,435-13,527) SQZD
MORROW 13,054-13,288
YATES 3,712-4,490 OPEN

02/17/1995

P-TST PLUG #1: 3680-9990' TO 2100#, OK. REL PKR. PUN 30' & PKR STUCK. WORK PKR DN HOLE. PU ON PKR & STUCK. SPA 3653'. REL ON-OFF TOOL. RU & CIRC HOLE W/ 10 PPG MLB. SPOT 25 SX "C" FR 3653-3603'. PLUG #2: 3603-3653'. PUN TO 3313'. SPOT 120 SX "C" FR 3313-2992'. PLUG #3: 2942-3313'. PUN TO 1930'. SPOT 60 SX "C" FR 1930-1744'. PLUG #4: 1744-1930'. PUN TO 550'. SPOT 80 SX "C" FR 550-302'. PLUG #5: 302-550'. PUN TO 93'. SPOT 30 SX "C" FR 93'-SURF. PLUG #6: SURF-93'. POW. ND BOP. RDNO DOPU.

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Beeson

Title

Drilling Clerk

Date

3-3-95

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

4/3/95

Approved by

Conditions of approval, if any: Approved as to plugging of the well bore.

Liability under bond is retained until

surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side