

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Lea ED State (NCT-A)
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 4
4. Location of well UNIT LETTER <u>K</u> <u>2230</u> FEET FROM THE <u>South</u> LINE AND <u>2200</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Quail Ridge/Bone Spg.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER sqz perfs, reperf, ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 6-1-88 thru 6-15-88

TD: 10,195

POOH w/ production equipment. Set CICR at 9972'. Pump 100sx C1 H cmt down tbq, thru perfs at 10,032 to 10,037 - 10 holes. Rev out 5sx cmt leaving 7sx cmt in csg below CICR, 88sx in form. TOC in 5 1/2" csg at 9970' Perf 5 1/2" csg w/ 4" guns, 2 JHPF, 9865-9876', 22 holes total. Set CICR at 9940'. Mix and pump 200sx C1 H, displace w/FW, sqz 165sx in form, thru perfs at 10,032, 10,037, 10sx cmt in csg below cmt ret. Rev out 25 sx, spot 100gal 20% NEFE across perfs f/9876'-9770'. Cont to acdz perfs f/9865-9876, 22 holes, w/1900 gal 20% NEFE HCL w/additives. dropped 30 balls, swab. Perf 5 1/2" csg w/4" guns, f/9528'-9533'. 10 holes. Spot 100 gallons 20% NEFE across perfs, cont to acdz perfs f/9528-33' w/1400 gal 20% NEFE, RU flowing equipm flow test well. Set CIBP at 9800', cap w/ 35' cmt. RIH w/ 2 7/8" production tbq to 9615. TAC at 9423, SN 9580 run pmp and rods, space out, test -ok, Turn over to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Tech. Asst. DATE July 5, 1988

ORIGINAL SIGNATURE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: