

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-155-1**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>N.M. '0' St. NCT-4</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>5</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NE-1/4	10. Field and Pool, or Wildcat <b>Atoka Morrow, North (Gas)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3997' (GR)</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER **Perforate & Treat** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth

Plug Back Total Depth 12,730'

13-3/8" OD 48# H-40 Csg set @ 400'

9-5/8" OD 43.5# & 40.5# N-80 Csg set @ 5000'

5-1/2" OD 17# S-95, N-80, K-55 & C-75 csg set @ 12,813'

1. Perforate 5-1/2" csg w/2 JSPF from 12,580-12,594, 12,610-12,613', & 12,616-12,618'.
2. Acidize perfs. 12,580-12,618' w/2000 gal 10% Morrow Flow BC Acid & 72 Ball Sealers. Flushed w/2% KCl water & 500 SCF N<sub>2</sub> per bbl.
3. Set CIBP @ 12,475' & dump 4 sx. cement on top of plug. PBTD 12,435'.
4. Perforate 5-1/2" csg w/2 JSPF from 12,095-12,102', 12,140-12,150', & 12,219-12,226'.
5. Acidize perfs 12,095-12,226' w/2500 gal 10% Morrow Flow BC Acid & 10 Ball Sealers. Flush w/2% KCl water & 500 SCF N<sub>2</sub> per bbl.
6. Well Temporarily Abandoned, Uneconomical to Produce, 9-3-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*John Runyan*

TITLE

Asst. District Supt.

DATE

9-3-80

Orig. Signed by  
John Runyan

APPROVED BY

Geologist

TITLE

DATE

SEP 8 1980

CONDITIONS OF APPROVAL, IF ANY:

*Expires 9/8/81*