

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-26773
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2317
7. Lease Name or Unit Agreement Name Hale State
8. Well No. 1-Y
9. Pool name or Wildcat Midway (Strawn)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	2. Name of Operator Barbara Fasken	3. Address of Operator 303 W. Wall, Suite 1900, Midland, Texas 79701-5116
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐	4. Well Location Unit Letter J : 2260 Feet From The South Line and 1650 Feet From The East Line Section 8 Township 17-S Range 37-E NMPM Lea County	10. Date Spudded 6-7-93
11. Date T.D. Reached ---	12. Date Compl. (Ready to Prod.) 6-9-93	13. Elevations (DF & RKB, RT, GR, etc.) 3796' RKB
14. Elev. Casinghead 3781'	15. Total Depth 11,875'	16. Plug Back T.D. 10,934'
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	19. Producing Interval(s), of this completion - Top, Bottom, Name 10,705'-10,771' Strawn
20. Was Directional Survey Made No	21. Type Electric and Other Logs Run CNL-FDC, DLL, Dipmeter	22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	438'	17 1/2"	350 sx	---
8-5/8"	24 & 32#	4450'	12 1/2"	1700 sx	---
5 1/2"	17 & 20#	11875'	7-7/8"	1700 sx	---

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"		10934'

26. Perforation record (interval, size, and number)
10,705-710', 10,714-716', 10,718-724', 10726-728',
10,733-746', 10,750-752', 10,755-761', 10,766-767',
10,769-771'. .39" diameter, 48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,705-771'	2500 gals. 15% NEFE acid

PRODUCTION

28. Date First Production 6-9-93	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1-1/16" x 24' RHBC pump	Well Status (Prod. or Shut-in) Producing
Date of Test 6-19-93	Hours Tested 24	Choke Size Full
Prod'n For Test Period 156	Oil - Bbl. 432	Gas - MCF 0
Flow Tubing Press. ---	Casing Pressure 38	Calculated 24-Hour Rate 156
Oil - Bbl. 432	Gas - MCF 0	Water - Bbl. 43.7
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Mike Davis	

30. List Attachments
C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jimmy Davis Jr Printed Name Jimmy Davis, Jr. Title Drlg.&Oprs. Supt. Date 6-21-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 2010'	T. Canyon _____
T. Salt _____	T. Strawn _____ 10664'
B. Salt _____	T. Atoka _____
T. Yates _____ 3141'	T. Miss _____ 10865'
T. 7 Rivers _____	T. Devonian _____ 11681'
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 4896'	T. Simpson _____
T. Glorieta _____ 6890'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____ 7564'	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10700' to _____ 10786'	No. 3, from _____ to _____
No. 2, from _____ 11800' to _____ 11850'	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	650	650	Surface Rock				
650	2010	1360	Redbeds & Salt				
2010	3141	1131	Anhydrite				
3141	4896	1755	Yates				
4896	6790	1894	San Andres				
6790	7564	744	Glorietta				
7564	7896	322	Tubb				
10664	10865	201	Strawn				
10865	11561	696	Mississippi Lime				
11561	11681	120	Woodford				
11681			Devonian				