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Form C-105
Revised 11-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	B-2317

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Hale State
9. Well No.	1-Y

2. Name of Operator	DAVID FASKEN
3. Address of Operator	608 First National Bank Building, Midland, Texas 79701
4. Location of Well	

10. Field and Pool, or Wildcat	Midway
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UNIT LETTER	J	LOCATED	2260	FEET FROM THE	South	LINE AND	1650	FEET FROM	
THE	East	LINE OF SEC.	8	TWP.	17-S	RGE.	37-E	NMPM	

11. County	Lea
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15. Date Spudded	4-18-80	16. Date T.D. Reached	6-10-80	17. Date Compl. (Ready to Prod.)	6-22-80	18. Elevations (DF, RKB, RT, GR, etc.)	3796' RKB	19. Elev. Casinghead	3781
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20. Total Depth	11,875'	21. Plug Back T.D.	11,860'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
							All	

24. Producing Interval(s), of this completion -- Top, Bottom, Name	11,800' to 11,850' -- Devonian	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	CNL-FDC, DLL, & Dipmeter	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#/ft	438'	17-1/2"	250 sx Lite + 100 sx "C"	-0-
8-5/8"	24 & 32#/ft	4,450'	12-1/4"	1500 sx Lite + 200 sx "C"	-0-
5-1/2"	17 & 20#/ft	11,875'	7-7/8"	1st Stage - 375 sx Lite + 375 sx "H" } 2nd Stage - 850 sx Lite + 100 sx "C"	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,695'	11,695'

31. Perforation Record (Interval, size and number)	11,800' - 11,850' -- 200 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	0.39" dia hole entry	DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		11,800' - 11,850' 500 gals 15% HCl

33. PRODUCTION							
Date First Production	6-22-80	Production Method (Flowing, gas lift, pumping -- Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Producing		
Date of Test	6-27-80	Hours Tested	24	Choke Size	30/64"	Prod'n. For Test Period	
				Oil -- Bbl.	354.7	Gas -- MCF	21
				Water -- bbl.	-0-	Gas -- Oil Ratio	59.2
Flow Tubing Press.	68#	Casing Pressure	Packer	Calculated 24-Hour Rate	354.7	Oil -- Bbl.	354.7
				Gas -- MCF	21	Water -- Bbl.	-0-
				Oil Gravity -- API (Corr.)	52° API @ 60°F		

34. Disposition of Gas (Sobd, used for fuel, vented, etc.)	Vented	Test Witnessed By	Don Hillis
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35. List of Attachments	Form C-102, Deviation Surveys.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	James B. Henry, Agent	DATE 6-28-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2010'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10,664'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3141'	T. Miss _____ 10,865'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 11,681'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4896'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6790'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7564'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10,700' to 10,786' feet
 No. 2, from 11,800' to 11,850' feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-C-	650	650	Surface Rock				
650	2010	1360	Red Beds & Salt				
2010	3141	1131	Anhydrite				
3141	4896	1755	Yates				
4896	6790	1894	San Andres				
6790	7564	744	Glorietta				
7564	7896	322	Tubb				
10664	10865	201	Strawn				
10865	11561	696	Mississippi Lime				
11561	11681	120	Woodford				
11681			Devonian				