L		1	
DISTRIBUT			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BBODATION OF			

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  LANG OFFICE  TRANSPORTER  OIL  TRANSPORTER  DAVId Fasken  ABOVER  BASICAL FOR Mat Inna  Bank Building , Midland Toxas 79701  Research filling (Crest Prepri bus)  New west		SANTA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Effective lales		
If Anappendia   Dist   Distance			AND  Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Designation of price   Day of Easkern		T OU				
Description of First National Bank Building   Midland   Toxas 79701   Description of the State   Des		GAS				
David Fasken   Song First National   Bank Building   Midland   Toxas 79701	I.					
Actives Authorized Transporter of Coll Consequence Continued Conti		· ·				
Research for filling (Cock proper local)  Now Well   Change of Consideration   Change in Transporter of Consideration   Consid		Address Fasken				
Change in Consequential Color Consequence of Color Col			al Bank Building, Mic	dland. Texas 79701		
Change in Comparable   Continuemed Grap   Condensate   Will State   Park   Will S			801)	Other (Please explain)		
H change of ownership give name and eddress of previous conner.    In Secretary Content of the C				Gas S	1 1 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
DESCRIPTION OF WELL AND LEASE				U A JOYALNAD.	70.1 10 16-3670	
II. DESCRIPTION OF WELL AND LEASE   1-Y   Nidway (devontan)   Sinte, Federal or Pee   State   1-Y   Nidway (devontan)   Sinte, Federal or White Indiana (devontant)   Sinte, Federal or White Indiana (devontant)   Sinte, Federal or Sinte, Sinte, Sinte, Federal or White Indiana (devontant)   Sinte, Federal or Sinte, Sinte, Sinte, Federal or White Indiana (devontant)   Sinte, Federal or Sinte,		and address of previous owner				
Lease Name   Hale   State   1-Y   Midway (devonian)   State   1-Y   Midway (devonian)	11.	DESCRIPTION OF WELL AN	DIEACE	THE.		
Unit Letter J ; 2260 Feet From The South Line and 1650 Feet From The East  Line of Section R Township 17-5 Range 37-E , NMPM, Lea Countries Transporter of Oil Control of Condensate C		Lease Name	Well No. Pool Name, Including	Formation R-6476 Kind of Le	Lease No.	
Line of Section   R   Township   17-5   Rome   37-F   NNPM   Lea   Countries			1-Y   Midway (devo	onian) State, Fed	eral or Fee State B-2317	
Line of Section   R   Township   17-5   Rome   37-F   NNPM   Lea   Countries		Unit Letter J; 2	260 Feet From The South L	ine and 1650 Feet Fro	m The East	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Note of Authorized Transporter of Chil   Children   Address (Give address to which approved copy of this form is to be sent)   PRO   Falco				27 5		
Name of Authorized Transporter of Catalogue	111	DECICNATION OF TRANSPO		<u> </u>	County	
P&O Falco Notice of Authorized Transporter of Cosingness Gos (X) or Dry Gos (1) None It well produces all or liquids, give location of tanks.  J 8 17-S 37-E No  If this production is commingled with that from any other loss or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Designate Type of Completion — (X)  Language Commission of the Cost of the Cos	111.	Name of Authorized Transporter of	OIL AND NATURAL G		proved copy of this form is to be seen	
None		P&O Falco	Castoched Cas [55]	P.O. Box 108 Shrey	Appart la 71161	
West produces all or liquids, give location of tanks.   J			or Div Gas (	Address (Give address to which app	roved copy of this form is to be sent)	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Compl. Ready to Prod.  Date Spudded  4-18-80  Elevations (DF, RKB, RT, GR, etc.,)  3781 Gr  Devonian  Devonian  Tubing Depth  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,875  Very Casing Shee  11,800  11,800  11,800  11,800  11,800  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,875  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800  11,800		If well produces oil or liquids,	1.49	•	When	
Designate Type of Completion — (X)	ļ					
Designate Type of Compission — (A)  Date Spudded    Date Compl. Ready to Prod.   Total Depth   P.B.T.D.	IV.	COMPLETION DATA				
### A-18-80		Designate Type of Complete	cion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Elevations (DF, RKB, RT, GR, etc.)    Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth		•	[	Total Depth	P.B.T.D.	
Perforations	}	4-18-80 Elevations (DF, RKB, RT, GR, etc.,	6-22-80 Name of Producing Formation	11,875 Top Oil/Gas Pay		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  17½  13 3/8 CSQ 438 250 Lite + 100 Class  12½ 8 5/8 CSQ 4450 1500 Lite + 200 Class  7 7/8 5 ½ CSQ 11,875 375 Lite + 375 Class 2 3/8 Tbg 11,695 + 850 Lite + 100 Class  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL  Date First New Oil Run To Tanks 6-22-80 6-27-80 Length of Test 24 Hrs Actual Prod. During Test 24 Hrs 68# Actual Prod. During Test 354.7  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Call-Bbis.  Tubing Pressure Call-Bbis. Water-Bbis.  Gas-MCF Testing Method (pitor, back pr.)  Tubing Pressure (Shat-in)  Casing Pressure (Shat-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  1 hereby certify that the rules and regulations of the Oil Conservation of the Oil Con			Devonian		11,695	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  17½ 13 3/8 Csg 438 250 Lite + 100 Class 12½ 8 5/8 Csg 4450 1500 Lite + 200 Class 7 7/8 5 ½ Csg 11,875 375 Lite + 375 Class 2 3/8 Tbg 11,695 + 850 Lite + 100 Class V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)  Date first New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  6-22-80 6-27-80 Flowing Length of Test Tubing Pressure Casing Pressure Thomas Gas-MCF  354.7 354.7 0 21  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  APPROVED  ASSURATION COMMISSION  APPROVED  APP						
17½ 13 3/8 Csq 438 250 Lite + 100 Class 12½ 8 5/8 Csq 4450 1500 Lite + 200 Class 7 7/8 5 ½ Csq 11,875 375 Lite + 375 Class 2 3/8 Tbg 11,695 + 850 Lite + 100 Class V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Date of				D CEMENTING RECORD	1 11,8/5	
12½ 8 5/8 Csg 4450 1500 Lite + 200 Class 7 7/8 5 ½ Csg 11,875 3/5 Lite + 375 Class 2 3/8 Tbg 11,695 + 850 Lite + 100 Class 1,695 + 8	}				· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL  Date First New Oil Run To Tanks 6-22-80 Length of Test Actual Prod. During Test 354.7  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Commission have been complied with and that the information given  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Flowing  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED		121/4	8 5/8 Csg		1500 Lite + 100 Class C	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  6-22-80  6-27-80  Length of Test  7-24 Hrs  Actual Prod. During Test  Actual Prod. Test-MCF/D  Casing Pressure  Casing Pressure  Actual Prod. Test-MCF/D  Casing Pressure  Choke Size  30/64  Gas-MCF  21  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Commission have been complied with and that the information given  APPROVED	ŀ	7.7/8			375 Lite + 375 Class H	
Date First New Oil Run To Tanks  6-27-80  Length of Test  7-280  Length of Test  7-280  Length of Test  7-280  Length of Test  7-280  1-280  Casing Pressure  7-280  Choke Size  7-280  Casing Pressure  7-280  Choke Size  7-280  Casing Pressure  7-280  Casing Pressure  7-280  Choke Size  7-280  Casing Pressure  7-280  Choke Size  7-280  Casing Pressure  7-280  Casing Pressure  7-280  Choke Size  7-280  Commission have been complied with and that the information given  7-280  APPROVED  7-280  Casing Pressure  7-280  Commission have been complied with and that the information given  7-280  Casing Pressure  7-280  Casing Pressure  7-280  Choke Size  7-280  Choke Size  7-280  Commission have been complied with and that the information given			FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	t and must be equal to or exceed top offers	
6-22-80 Length of Test Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test Cil-Bbis.  30/64  Gas-MCF  354.7  GAS WELL  Actual Prod. Test-MCF/D Length of Test  Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			aute joi titta de	epin or be for full 24 hours)		
24 Hrs 68# Packer 30/64  Actual Prod. During Test Cil-Bbis. Water-Bbis. Gas-MCF  354.7 354.7 0 21  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (shut-in) Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			6-27-80	Flowing		
Actual Prod. During Test  354.7  Gas-MCF  O  21  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		•				
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  19	-	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  APPROVED  1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	I_	354.7	1 354.7	0	21	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given						
VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	1	Actual Prod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given	_  ۷۱. د	CERTIFICATE OF COMPLIAN	ice.	011 001100	A TION OF THE PARTY OF THE PART	
Commission have been complied with and that the information given		ONLE OF COMPLIAN	<u>.</u>		A LION COMMISSION	
	Commission have been complied with and that the information given		APPROVED	, 19		
above is true and complete to the best of my knowledge and belief.  BY SUPERVISOR DISTRICT			BY STREET	estati		
TYPLE SUPERVISOR DISTILLE				THE SUPERVISOR	1/1/20	
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen		Janes F. Wile	// James F Voley	11	-	
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation of the d	7		ature)	well, this form must be accompa	nied by a tabulation of the deviation	

	the complete to the boar	. or my knowledge and belle
0		
-lamin	Ce Clekus	James E. Yeley
	(Signature)	
/	<i>O</i>	Agent
	(Title)	
	•	6-28-80
	(Date)	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secretal Forms C-104 must be filled for each cool in multiply.