

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator DAVID FASKEN		8. Farm or Lease Name Hale State
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		9. Well No. 1-Y
4. Location of Well UNIT LETTER J, 2260 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 17-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Midway Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3781' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 6-19-80 to
6-20-80 - Rig up completion unit, drill out DV tool @ 8537' & cleaned out to PBTD 11,860'.
Spotted 500 gals 15% HCl acid @ 11,845' & POH w/tbg.
- 6-21-80 to
6-22-80 - Perforated 5½" csg w/200 (0.39" entry holes) perforations from 11,800'-11,850',
acid went into formation on very slight vacuum. RIW w/2-3/8" x 5½" Watson pkr
on 2-3/8" N-80 8rd EUE tbg, set pkr @ 11,695' w/10,000# compression, swabbed
well to establish flow.
- 6-22-80 to
6-24-80 - Testing well on various size chokes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James E. Yeley</u>	TITLE <u>James E. Yeley, Agent</u>	DATE <u>6-24-80</u>
Orig. Signed by <u>Jerry Sexton</u>		
APPROVED BY <u>Dist. J. Supv.</u>	TITLE	DATE <u>JUN 26 1980</u>