

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-2317 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator DAVID FASKEN | | 8. Farm or Lease Name Hale State |
| 3. Address of Operator 608 First National Bank Building, Midland, Texas 79701 | | 9. Well No. 1-Y |
| 4. Location of Well UNIT LETTER J . 2260 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 17-S RANGE 37-E NMPM. | | 10. Field and Pool, or Wildcat Midway Devonian |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3781' GL | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-9-80 to
6-14-80 - Drilling 7-7/8" hole from 4450' to 11,875'.
5-16-80 - Hydrostatically tested 8-5/8" csg, BOP stack, choke manifold, kelly stop & safety valve.
5-25-80 - Started mud up @ 10,000'.
5-30-80 - DST #1, 10,700'-10,786' (See attached).
6-9-80 - DST #2, 11,700'-11,800' (See attached).
6-10-80 - DST #3, 11,800'-11,850' (See attached).
6-12-80 - TD 11,875' & logging.
6-13-80 - TD 11,875' & logging.
6-14-80 - Set 5 1/2" csg @ 11,882.62' (See attached). 6-15-80 - RD & MORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|------------------------------------|---------------------|
| SIGNED <u>James E. Yeley</u> | TITLE <u>James E. Yeley, Agent</u> | DATE <u>6-24-80</u> |
| Orig. Signed by Jerry Sexton Dist 1, Supv. | | |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

JUN 25 1980