

DST #1 (10,700' - 10,786'):

TO w/good blow from bottom of bucket in 15 seconds.

Elapsed Time	Ck	Flowing Surf. Press.
5 mins	$\frac{1}{4}$ "	110 psig
6 mins	$\frac{1}{4}$ "	140 psig
8 mins	$\frac{1}{4}$ "	215 psig
10 mins	$\frac{1}{4}$ "	290 psig - gas to surface in 13 mins

TO for 10 mins, TC for 70 mins, then reopened for 180 mins.

Elapsed Time	Ck	Flowing Surf. Press.	Recovery	Cum. Recovery
45 mins	3/8"	945	25 BO	25 BO
60 mins	"	900	9 BO	34 BO
75 mins	"	910	11 BO	45 BO
90 mins	"	940	9 BO	54 BO
120 mins	"	915	20 BO	74 BO
150 mins	"	890	21 BO	95 BO
180 mins	"	890	20 BO	115 BO

TC 382 mins, well flowed 54 BO after closing tool, reversed out 21 BO for a cumulative recovery of 190 BO into stock tanks.

IHP 4944
IPFP 2379
FPFP 3170 in 10 mins
ISIP 4082 in 70 mins
IFP 2879
FFP 3652 in 180 mins
FSIP 4006 in 382 mins - still building
FHP 4944
BHT 1690 F

Sampler Recovery: $10.92 \text{ ft}^3 \text{ gas}$ = GOR 1099-1, sampler pressure 2200 psig.
 1588 cc oil

DST #2 (11,700' - 11,800'):

TO 10 mins w/weak blow, TC 30 mins, TO 2 hrs - no blow first 5 mins, then had good blow from bottom of bucket for 1 hr 55 mins, TC 4 hrs. Recovery: 580' slightly oil & gas cut drlg fluid.

IHP 5647
IPFP 73
FPFP 110 in 10 mins
ISIP 4135 in 35 mins
IFP 146
FFP 256 in 2 hrs
FSIP 3735 in 4 hrs
FHP 5665
BHT 182°F

Sampler Recovery: $0.9 \text{ ft}^3 \text{ gas} + \text{trace of oil} + 1450 \text{ cc drlg fluid}$, 32 psig.