

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2317	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator DAVID FASKEN		8. Farm or Lease Name Hale State
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>J</u> <u>2260</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Midway Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3781' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Intermediate csg</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-80 to

5-7-80 - Drilling 12 1/4" hole in red beds, salt & anhydrite to 4450' w/brine water.

5-8-80 - RIH w/one 8-5/8" guide shoe (1.10') + one 8-5/8" float collar (1.55') + 51 jts 8-5/8" K-55 32#/ft LT&C csg (2007.75') + 60 jts 8-5/8" K-55 24#/ft ST&C csg (2422.60') = set 17' below KB @ 4450'. Cemented w/1500 sx Halliburton-light w/15# salt & 14# flocele/sk, slurry wt 12.7#/gal (yield: 2.15 cuft/sk) + 200 sx Class "C" w/2% CaCl, slurry wt 14.4#/gal (yield: 1.40 cuft/sk). Plug down @ 6:00 a.m. 5-8-80 CDT. Circulated 235 sx excess cement.

5-9-80 - WOC 21 hrs, nipple up BOP's, choke manifold, tested 8-5/8" csg to 1500 psig - held OK. Drilling 7-7/8" hole w/fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Yeley TITLE James E. Yeley, Agent DATE 6-24-80

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. 1, Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

26 1980