

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2317

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DAVID FASKEN	8. Farm or Lease Name Hale State
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	9. Well No. 1-Y
4. Location of Well UNIT LETTER J, 2260 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 17-S RANGE 37-E NNPM.	10. Field and Pool, or Wildcat Midway Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3781' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Surface csg

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-18-80 - Spudded 17½" hole @ 3:00 p.m. CDT & drilled to 438' in red beds.
- 4-19-80 - Set 13-3/8" H-40 48#/ft ST&C csg @ 438' & cemented with 250 sx Halliburton-light w/2% CaCl, slurry wt 12.7#/gal (yield: 1.84 cuft/sk) + 100 sx Class "C" w/2% CaCl, slurry wt 14.8#/gal (yield: 1.32 cuft/sk). Plug down @ 6:15 a.m. CDT 4-19-80. Circulated 144 sx excess cement.
- 4-20-80 - Cut off 13-3/8", welded slip on bradenhead. WOC 14 hrs. Compressive strength 1350 psi, pressure tested 13-3/8" csg & BOP stack to 1000 psig - held OK.
- 4-21-80 - Drilling ahead w/12½" bit in red beds & anhydrite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Yeley TITLE James E. Yeley, Agent DATE 6-24-80
Orig. Signed by Jerry Sexton
APPROVED BY Dick L. Supp. TITLE _____ DATE JUN 26 1980
CONDITIONS OF APPROVAL, IF ANY: