

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26774
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1404-2
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2717
8. Well No. 003
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER <u>Injection</u>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>P</u> : <u>125</u> Feet From The <u>East</u> Line and <u>1150</u> Feet From The <u>South</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3916' GL</u> - <u>3928' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Perforate additional San Andres pay ☒	

Pressure Test casing. Acidize & return to inject.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-08-92 Unset packer COOH scanning tbg. LD 140 jts. GIH w/4-3/4" bit and sub on 2-7/8" workstring to 4320'.
1-09-92 PU tbg. GIH & tag @ 4370', clean out iron sulfide & calcium sulfate to 4750' COOH w/bit & Sub.
1-12-92 Perforate w/23 gram charges 2 SPF in 4" csg guns, 4490'-4500', 10', 20 shots; 4656'-4662', 4', 8 shots; 4667'-4673', 6' 12 shots; 4684'-4694', 10', 20 shots. GIH w/300' 2-7/8" tailpipe, packer & 2-7/8" tbg. Set end of tailpipe @ 4600' and packer @ 4300'. Pump scale converter chem.
1-13-92 Unset packer, pull up hole 300'. Set packer @ 4000' w/tailpipe @ 4300'. Pump 4500 gal chic acid

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 1-28-92
TYPE OR PRINT NAME L.M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY XXXXXXXXXXXXXXXXXXXX TITLE XXXXXXXXXXXXXXXXXXXX

CONDITIONS OF APPROVAL, IF ANY:

JAN 31 '92

1-16-92 Release packer COOH LD -7/8" workstring.

1-19-92 GIH testing 5-1/2", Set packer w/CO₂ elements and 138 jts 2-7/8". Tbg w/modified collars, seal rings, and seal lube thread dope. circ. packer fluid. Set packer @ 4307 in 14 pts compression. Load and test csg/tbg annulus to 500#.

1-20-92 Pumped 2780 BWPD @ 475#. Complete Drop from Report.

REC'D

JAN 30 1992

NOTED