Submit 3 Copies to Appropriate District Office

State of New Mexico Enc. 6/, Minerals and Natural Resources Department

Form C-103

DISTRICTI

CONDITIONS OF AFFROVAL, IF ANY:

OIL CONSERVATION DIVISION

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. 1		WELL API NO. 30-025-26774		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210					
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410			5. Indicate Type of	Indicate Type of Lesse STATE X FEE	
			6. State Oil & Gas I		
SUNDRY NOT	ICES AND REPORTS O	N WELLS	B-1404-2		
DIFFERENT RESER	OPOSALS TO DRILL OR TO DRIVOR. USE "APPLICATION I -101) FOR SUCH PROPOSAL	DEEPEN OR PLUG BACK TO A	7. Lesse Name or U	nit Agreement Na	<i>[]]]]]]]]]</i> The
1. Type of Well:			East Vac	uum Gb/SA	Mnit
MEIT MEIT	OTHER W.	ATER INJECTION	Tract 27		, OHILE
2. Name of Operator			8. Well No.		
Phillips Petroleum Co Address of Operator	mpany	· · · · · · · · · · · · · · · · · · ·	003		
4001 Penbrook Street, 4. Well Location	Odessa, Texas	79762	9. Pool same or Will Vacuum G		
Unit Letter P: 125	Feet From The Eas	t Line and 1	150 Feet From T	Souti	h Line
Section 27	Township 17-S	Range 35-E	NMPM Lea		
	10. Elevation (Show	whether DF, RKB, RT, GR, etc.) 3916 GL - 3928	V		County
11. Check A	Appropriate Box to Indi		L		
NOTICE OF INT	ENTION TO:	icate Nature of Notice, R			
PERFORM REMEDIAL WORK			SEQUENT RE	PORT OF:	
	PLUG AND ABANDON	REMEDIAL WORK	AI	LTERING CASIN	ю 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. D	LUG AND ABANI	DONMENT -
PULL OR ALTER CASING		CASING TEST AND CE			
OTHER: "Pull & inspect tub	ing for possible				_
eak. Perforate addition	al San Andres pay	· Pressure Tost ens	ing. Acidize	& return	to Inj.
12. Describe Proposed or Completed Operati work) SEE RULE 1103.	ons (Clearly state all pertinent de	sails, and give pertinent dates, inclu	ting estimated date of st	arting any propose	ed
. MI AND RU DDU. NU	BOP. RELEASE PAG	CKER. POOH LAYING I	DOWN ALL TUBI	NG.	
. MIRU REVERSING UNICLEANOUT FILL +/-	r. RIH W/ 4-7/8" 4750'. COOH, OB	BIT, COLLARS AND 2- FAIN SCALE ANALYSIS.	-7/8" WORKSTR	ING TO	
RIH W/ 5-1/2" 14# (CASING SCRAPER TO	4750'.			
		PSI. USING WORTH V 23 GRAM CHARGES AT			
	/0*				
I hereby cartify that the information above is true, as		VER)		·	
I made	- 1	-	/D	10	
SIGNATURE	mel	Supervisor Reg	g/Proration	DATE	13-91
TYPEOR FRANT NAME L.M. Sand	ders			TELEPHONE NO.	368-1488
(This space for State Use)					
				#	
APPROVED BY	and the second second	- TITLE		1 m	

DEPTH	FEET	SHOTS
4490 ' -4500'	10	20
4658'-4662'	4	8
4667'-4673'	6	12
4684'-4694'	10	20
TOTAL	30	60

- 5. RIH W/RTTS-TYPE PACKER ON 2-7/8" WORKSTRING. ADD 300' OF TAILPIPE IF STEPS 6 & 7 ARE TO BE PERFORMED. SET PACKER AT 4300'. LOAD CSG-TBG ANNULUS W/ PRODUCED WATER AND APPLY 500 PSI.
- 6. WITH TAILPIPE AT 4600" AND PACKER SWINGING, PUMP 20 BBLS 2% KC1 WATER W/10 GALS TECHNI-WET 425. MIX 3 DRUMS TECHNI-CLEAN 405 AND 3 DRUMS (165 GALS) 2% KC1 WATER. PUMP HALF MIX OUTSIDE OF TUBING. SOAK FOR AT LEAST 3 HOURS. SET PACKER. SQUEEZE REMAINING MIX INTO FORMATION. DISPLACE W/PRODUCED WATER. SION.
- 7. SWAB BACK CHEMICAL AND LOAD WATER. UNSEAT AND MOVE PACKER UP 300' AND RESET.
- 8. ACIDIZE SAN ANDRES PERFORATIONS FROM 4394'-4694' WITH A TOTAL OF 4500 GALLONS OF CHIC W/CLAY STABILIZER AND DIVERTING WITH 4500 LBS ROCK SALT. TEST ALL SURFACE LINES TO 3500 PSI.
- 9. SWAB, COOH WITH TUBING AND PACKER.
- 10. RIH W/BAKER LOC-SET PACKER W/POLYEPICHLORHYDRIN RUBBERS ON NEW 2-7/8" IPC TUBING. USE SEALLUBE LTF-4444 PIPE DOPE WHEN RIH. TEST TUBING TO 5000 PSI WHILE RIH. RUN PACKER TO +/- 4300'.
- MIX 1 DRUM UNICHEM TH-370 WITH 85 BBLS 10 PPG BRINE (1.5% MIXTURE). LOAD CSG-TBG ANNULUS WITH PACKER FLUID. SET PACKER AT +/- 4300'. APPLY 500 PSI TO ANNULUS.
- 12. RD MO DDU. RETURN WELL TO WATER INJECTION.

PECT :

DEC 18 1991

