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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

API No. 30-025-26774

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Water Injection b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. B-1404-2	
2. Name of Operator Phillips Petroleum Company				7. Unit Agreement Name East Vacuum Gb/SA Unit	
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas, 79762				8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2717	
4. Location of Well UNIT LETTER P LOCATED 125 FEET FROM THE east LINE AND 1150 FEET FROM THE South LINE OF SEC. 27 TWP. 17-S RGE. 35-E NMPM				9. Well No. 003	
15. Date Spudded 6-17-80 16. Date T.D. Reached 6-28-80 17. Date Compl. (Ready to Prod.) 11-3-80 18. Elevations (DF, RKB, RT, GR, etc.) 3928 RKB, 3916 GR 19. Elev. Casinghead ---				10. Field and Pool, or Wildcat Vacuum Gb/SA	
20. Total Depth 4800' 21. Plug Back T.D. 4750' 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools ---				12. County Lea	
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres Top: 4068'; Bottom 4800'				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welex-BHC Sonic GR Cal, DLL RX -GR				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	365'	12-1/4"	400 sxs Class H w/2% CaCl ₂	w/1/4#/sx
				(Flocele, circ 45 sxs cmt to surface)	
5-1/2"	14# K-55	4800'	7-7/8"	800 sxs TLW w/12#/sx salt, 10% DD, 1/4#/sx	
				(Flocele, 3#/sx gilsonite + 350 sxs Cl "H" w/5#/sx salt.Circ.	
29. LINER RECORD			30. TUBING RECORD 250 sxs		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
---	---	---	---	---	---
				(Plastic Lined)	
31. Perforation Record (Interval, size and number) Perfd 5-1/2" csg w/1 JSPF at: 4394-4400 4417-4420 4448-4450 4403-4405 4425-4430 4453-4472 4405-4413 4438-4444 48'--48 Holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4394-4472 Acidized w/15,800 gals 15% HCL		
33. PRODUCTION					
Date First Production *March 16, 1981		Production Method (Flowing, gas lift, pumping - Size and type pump) -----			Well Status (Prod. or Shut-in) Water Injection
Date of Test -----	Hours Tested -----	Choke Size ---	Prod'n. For Test Period -----	Oil - Bbl. ---	Gas - MCF ---
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate -----	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---
34. Disposition of Gas (Sold, used for fuel, vented, etc.) NA			Test Witnessed By NA		
35. List of Attachments Welex to furnish logs direct					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED W. J. Mueller			TITLE Sr. Engineering Specialist		DATE 3-23-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Redbeds _____	236'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Amy _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Rustler _____	1616'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Salado _____	1722'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Sub _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Yates _____	2888'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. 7 Rivers _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Queen _____	3720'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Grayburg _____	4068'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. San Andres _____	4365'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Glorieta _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Paddock _____		T. Granite _____	T. Todilto _____	T. _____
T. Blinebry _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Tubb _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Drinkard _____		T. _____	T. Chinle _____	T. _____
T. Abo _____		T. _____	T. Permian _____	T. _____
T. Wolfcamp _____		T. _____	T. Penn. "A" _____	T. _____
T. Penn. _____		T. _____		
T. Cisco (Bough C) _____		T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365		Surface				
365	1646		Redbed				
1646	2350		Salt and Anhy.				
2350	4047		Anhy.				
4047	4432		Anhy. and Dolo.				
4432	4800		Dolo.				
	TD						

*Ran 2-7/8" Salted plastic-lined tubing w/Baker Lok-Set Packer at 4300'.
 Started water injection through 5-1/2" csg. perfs. 4394-4472' at rate of 1000 BPD w/"0" Pre

MAR 24 1981

✓ L. H. HANCOCK DIV.

*Ran 2-7/8" Salva plastic-lined tubing w/Baker Lok-Set Packer at 4300'.
Started water injection through 5-1/2" csg. perfs. 4394-4472' at rate of 1000 BPD w/"0" Press.

MAR 24 1981

SECRET/NOFORN DIV.

INCLINATION REPORT

OPERATOR PHILLIPS PET. CO.

ADDRESS RM 401, 4001 Penbrook St., Odessa, TX 7976

LEASE NAME EVGSAU

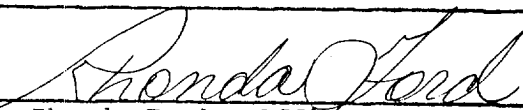
Tract 2717 WELL NO. 003 FIELD Vacuum GB/SA

LOCATION 1150' FSL, 125' FEL, Sec. 27, T 17S, R 35E, Lea County, N.M.

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
365	1/2	3.1755	3.1755
932	3/4	7.4277	10.6032
1397	3/4	6.0915	16.6947
1710	1	5.4775	22.1722
2147	1	7.6475	29.8197
2581	1	7.5950	37.4147
2799	1 1/2	5.7116	43.1263
3264	1	8.1375	51.2638
3762	1	8.7150	59.9788
4382	3/4	8.1220	68.1008
4647	1	4.6375	72.7383
4800	1	2.6775	75.4158

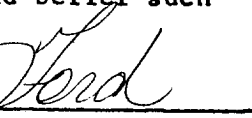
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

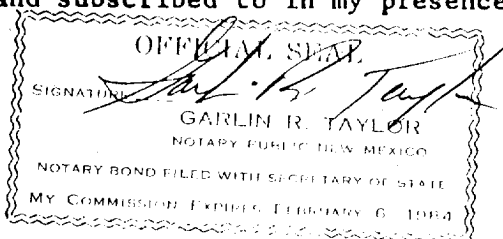

 TITLE Rhonda Ford, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Rhonda Ford
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.


 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 23rd day of July, 19 80



SEAL

Notary Public in and for the County
 of Lea, State of New Mexico