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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

API NO. 30-025-26774

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1404-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name East Vacuum Gb/SA Unit |
| 2. Name of Operator Phillips Petroleum Company | 8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2717 |
| 3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762 | 9. Well No. 003 |
| 4. Location of Well UNIT LETTER <u>P</u> , <u>125</u> FEET FROM THE <u>East</u> LINE AND <u>1150</u> FEET FROM THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM. | 10. Field and Pool, or Wildcat Vacuum Gb/SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) later | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Commence |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-80: MI and RU Cactus rig, spudded 12-1/4" hole, drld to 365'. Set 9 jts (365') 8-5/8", 24#, K-55, A Cond csg at 365'. Howco cmtd w/400 sxs Class H w/2% CaCl₂ and 1/4# Flocele/sx. Circ 45 sxs at surf. Job comp at 8:15 PM. WOC 4 hrs, cut off csg and NU. WOC 10-1/2 hrs total, tested csg to 1000#, OK, drld shoe, tested formation to 1000#. Started drlg ahead at 365' w/7-7/8" bit.

Cementing Data: Slurry volume: 484 cu ft Class H w/2% CaCl₂ and 1/4# Flocele/sx.

Temperature Slurry = 70°
Formation = 60°(min.)

Compressive Strength: 1500 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE June 19, 1980

Orig. Signed by

Jerry Sexton

Dist. L. Supv.

APPROVED BY _____ TITLE _____ DATE JUN 25 1980

CONDITIONS OF APPROVAL, IF ANY:

skm