· -				30-02	25 26117
40, OF FORIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CONS	SERVATION COMMISSIO	ON	Pora C-101	
SANIA FE				Revised 1-1-65	
1 P_E				SA. In ficate Ty	ge of Lon: e
0.5.6.5.				STATE X	FFE
LAND OFFICE				S. Chite vill & C	las Letne No.
OPERATOR				B-140 4-	-2
				TITITITI	1111111111
	RMIT TO DRILL, DEEPEN	I, OR PLUG BACK		((((((((((((((((((((((((((((((((((((
1a. Type of Work				7. Unit Aireen)	
DRILL X	DEEPEN	PLUG	BACK		um Gb/SA Unit
b. Type of Well					Him East Vacu
AFUL CAS	LA	SINGLE X ME	ZONE		t, Tract 2717
Phillips Petroleum Compa	N 1			9. Well Ho.	
3. A diffused operator	11y			003	
Room 401, 4001 Penbrook,	Odessa, Texas 79762	2	:	Vacuum Gb	
4, LOG ITION OF WALL JNIT LETTER P	LOCATED 125	FEET FROM THE East	LINE		
AND 1150 FEET ROOM THE SOL	uth whenerer 27	- 17-S Bas. 3	5-E MARA		
				12. Jounty Lea	
				<u>IIIIIII</u>	<u> Attilli</u>
		The stolenes getty	13A, Fermatici	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. m. City of C.D.
		4800'	Gb/SA		Rotary
.1. i ivy strong (Shou) chether DF, RI, etc.)	21A. Hind & Status Flug. Bond	218. Drilling Contractor			ate Work will store
3916.6' Ground (unprepared)	blanket	Advise later		Upon	approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH SACKS OF CEMENT EST. TOP
12-1/4"	8-5/8"	24 #, K - 55	350'(sufficient quantity of Q1 H w/2% CaCl
			(1/4# Flocele/sx in 1st 150/sxs) circ to surface
7-7/8"	5-1/2"		4800'(Suff. TRLW w/12# salt/sx w/10% DD and
	Ι	1	(1/4#/sx Flocele plus 3# Gilsonite/sx followed
			(by 260 sxs C1 H cement w/8# salt/sx to circ at
			(surface).

(This well is in the same proration unit as Well No. 005 and 006.)

Reference NSL 1144.

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

ve zone. Give blowout preventer program, if any.	e best of my knowledge and belief.		
and I fulle W. J. Mueller Title_	Senior Engineering Specialist	Date April	28, 1980
This have for State Use;	SUBLICIAN DE DESTRICT		1 1980
jj		τ), (

NEW MEXICO OIL CONSERVATION COMMISSION WE' LOCATION AND ACREAGE DEDICATIO LAT

1 1 yar

.

1

Form C+102 Supersedes C+128 -Effective 1-1-65

perator PHILI	IPS PETROLEU	M COMPANY	Lease I	EVGSA Unit	271 7	Weil No. 003
nit Letter	Section	Township			oante	
P tual Fortage La	27	17	South	35 East	Lea	
125	feet from the	east h	neomod]]	150 Inci	from the g	outh
ound Level Elev			Pool		<u> </u>	Dedicated Acreage:
3916.6	Graybur	g/San Andres	Vacuum	Grayburg/	San Andres	40 Ac
1. Outline il	he acreage dedi	cated to the subje	ect well by col	ored pencil or	hachure marks	on the plat below.
interest a	nd royalty).					hip thereof (both as to worki
dated by	communitization.	unitization, force answer is "yes;" (-pooling. etc? type of consolic	lation		ts of all owners been conso
this form : No allowa	if necessary.) ble will be assig ling, or otherwis	gned to the well un	til all interests	have been c	onsolidated (by	communitization, unitizatio been approved by the Commi
		С	B		A	CERTIFICATION
	· 		 			reby certify that the information co ed herein is true and complete to the Ohy knowledge and belief.
	E	F	G 		Phil	Engineering Specialis
	1		1		Janua	ary 24, 1980
	I I	K			I	
	 			11 1-1 1-1 1-1 1-1	i he show notes unde is fr	rnby certify that the well location on on this plat was plotted from fie is of actual surveys made by me of in my supervision, and that the sam we and correct to the best of m ledge and belief.
		TO NOTO	WHHIM HW	2717 № 00 005	2 P P Date St Date St P Date St Date St Date St Date St Date St Date St Date St	urveyed 4,1980 ared Protessional Engineer Land Surveyor
				41#11+1+1+1+	ULLIN L	an U West



RECEIVED

APR 3 0 1980

OIL CONSERVATION DIV