

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-26775

5. Indicate Type of Lease
STATE ☒ FREE ☐

6. State Oil & Gas Lease No.
B-1360-1

7. Lease Name or Unit Agreement Name
EAST VACUUM GB/SA UNIT
TRACT 2658

8. Well No.
001

9. Pool name or Wildcat
VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>K</u> : <u>2500'</u> Feet From The <u>WEST</u> Line and <u>2500'</u> Feet From The <u>SOUTH</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3916.9' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: STIMULATION PROCEDURE, ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/31/96 SAND PMP RUN FILL TAGGED @ 4585', SAMPLE: SALT, IRON, & CALCIUM SULFATE SCALE, COOH W/KILL STRING, TRIP W/SCRAPER T/4585', MIRU TBG TSTRS, TST W/195' TAILPIPE, PKR & TBG, RDMO TSTRS, PKR SET 4378', MIRU CHARGER & PMP SCALE CONVERTER, 20 BBLS FR WTR W/10 GAL TW425, 3 BBLS GELLED BRINE, 2 BBLS FR WTR, & TC405 MIX, 3 BBLS GELLED BRINE, 2 BBLS MIX, CLOSE PKR BY-PASS, 3 BBLS GELLED BRINE, 4 BBLS MIX, 26.5 BBLS FR WTR, RDMO CHARGER, TST TO 500# OK, SI WEEKEND.
06/03/96 TBG ON VAC FL @ 800', REC 231 BBLS W/FL @ 1500', REL PKR, MOVE UP HOLE SET PKR @ 4192' TAIL PIPE @ 4387', LD & TST TO 500# OK, SISD.
06/04/96 MIRU HES, PMP 5000 GALS 15% FERCHECK, 2000# ROCK SALT IN 2000 GALS X-LINK GELLED BRINE W/BREAKER & 57 BBLS FR WTR AS FOLLOWS: 24 BBL FR WTR, 1000 GALS ACID, 1000# SALT IN 24 BBLS XLINK, 2000 GALS ACID, 1000# SALT IN 24 BBLS XLINK, 2000 GALS
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 6-17-96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 19 1996

CONDITIONS OF APPROVAL, IF ANY:

EVAC 2658-001 (CONTINUED)

06/04/96 ACID, 33 BBLS FR WTR FLUSH, ISIP 1221# T MIN 642# 10 MIN 419# 15
MIN 266# MAX PRESS 1742# AVG RATE 4.5 BPM, SI RDMO HES, FL 150'
REC 197 BBLS W/FL @ 1250', SISD.

06/05/96 60# ON TBG FL @ 1000', REC: 262 BBLS W/4% OIL CUT & FL @ 1350',
MIRU AA OILFIELD PMP TRUCK & PMP SCALE SQUEEZE PER PROCED.

06/06/96 REL PKR, WASH SALT F/4583' - 4675', GIH W/SUB EQMT, RDMO DDU,
PMP 13.5 HRS. NO TEST.

06/07/96 - 06/09/96 PMP 24 HRS - NO TEST.

06/10/96 PMP 24 HRS, 45 BOPD 1102 BWPD 1 MCF 77.3% CO2.

06/11/96 PMP 24 HRS, 48 BOPD 1135 BWPD 1 MCF 77% CO2.

06/12/96 PMP 24 HRS, 29 BOPD 1142 BWPD 1 MCF 75% CO2.

COMPLETE DROP FROM REPORT