

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26775
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2360-1
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit
8. Well No. 001 Tract 2658
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3916.9' GR - 3929' RKB 3919' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter K : 2500 Feet From The West Line and 2500 Feet From The South Line Section 26 Township 17-S Range 35-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU DD WSU. Kill well and install sucker rod BOP if necessary. Pull rods and pump. Install and test tbq. BOP. Pull tbq. RIH w/bit & scraper on 2-7/8" J-55 Eue 8rd workstring to +/- 4740', COOH w/bit and scraper. Clean out to +/- 4740' MIRU wireline company. Install master gate valve and lubricator. Test lubricator to 500#. Run casing inspection log from 4740' to surface. Perforate the following w/4" csg gun (22 gram charges): 4505-12' 2 SPF 7' 14 shots 4497-4502' 2 SPF 5' 10 shots 12' 24 shots Rig down lubricator. RDMO WSU. RIH w/RTTS pkr & 2-7/8"ws tbq.to +/-4400'.Set pkr. Load backside w/produced brine and pressure to 500#. Hold for 30 minutes to test csg integrity. MIRU. Test surface lines to 3500#. Stimulate well down tbq as follows: Pump 2500 gals 15% NEFe HCl. Pump 1200# rock salt in gelled brine. Displace w/29 bbls produced brine. NOTE: Maintain 500# on csg-tbq annulus during treatment. Max. pump pressure: 3000 psi. Anticipated pump rate: 3-4 BPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 08/03/90
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915-367-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RDM0. Swab back load. COOH w/ws tbg & pkr. Run production equipment as follows:

- A. 1 jt 2-7/8" EUE 8rd tubing
- B. 7" X 2-7/8" TAC
- C. Seating Nipple
- D. 4530' 2-7/8" EUE 8rd tbg. Pull 10000# into tbg. anchor. RD tbg. BOP. RU sucker rod BOP if necessary.
- E. 2" insert pump.
- F. 65-3/4" X 25' KD sucker rods
- G. 59-7/8" X 25' KD sucker rods
- H. 52 1" X 25' KD sucker rods w/slim hole couplings

Hang well off. Rig down BOP. RDM0 WSU. Install 456 pumping unit and 40 HP motor. Return well to operation @ 10 X 120".