

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-26775

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2360-1	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Phillips Petroleum Company		3. Address of Operator		Room 401, 4001 Penbrook Street, Odessa, Texas, 79762		7. Unit Agreement Name East Vacuum Gb/SA Unit	
4. Location of Well		UNIT LETTER K		LOCATED 2500		FEET FROM THE West		LINE AND 2500	
THE South		LINE OF SEC. 26		TWP. 17-S		RGE. 35-E		12. County Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
6-25-80		7-9-80		11-11-80		3919' DF, 3929' RKB		---	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion -- Top, Bottom, Name	
4800'		4750'		NA		Rotary Tools Yes		Grayburg San Andres Top 4111', Bottom 4800'	
26. Type Electric and Other Logs Run		GO Inter-GR-Corr		27. Was Well Cored		No		25. Was Directional Survey Made	
								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	350'	12-1/4"	w/400 sxs Cl "H" w/2% CaCl ₂ , 1/4#/sx Floce	(circ 110 sxs to surface)
7"	23#, K-55	4795'	8-3/4"	w/1300 sxs TLW w/10% DD, 12#/sx salt,	(3#/sx Gilsonite, 1/4#/sx Flocele, followed w/470 sxs Cl "H" w/5#/sx salt circ 373 s

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	2-7/8"	4600'	---

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 7" csg w/2 JSPF at:				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4464-4475'	4488-4492'			4464-4492'	4050 gals 15% NEHCL Acid
4479-4483'	19'--38 Shots				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
11-13-80		Insert Pmp 2" x 1-1/2" x 16'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
4-7-81	24			14	7	52	500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
---	---		---	---	---	36.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Don Thorpe

35. List of Attachments
Logs furnished direct by GO Inter.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Eng. Specialist DATE April 16, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 29 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle (Redbeds) 200'
T. Anhy 1658'
T. Rustler 1832'
T. Salado 2926'
T. Yates
T. 7 Rivers
T. Queen 3764'
T. Grayburg 4111'
T. San Andres 4403'
T. Glorieta
T. Paddock
T. Blinberry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
T. Base Greenhorn
T. Dakota
T. Morrison
T. Tedito
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qizte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1625	1625	Redbeds				
1625	1811	186	Redbeds, Anhy and Salt				
1811	2560	749	Anhy and Salt				
2560	2839	279	Salt				
2839	3033	194	Anhy and Salt				
3033	3960	927	Anhy				
3960	4516	556	Anhy and Dolo				
4516	4709	193	Anhy				
4709	4710	1	Dolo				
4710	4800	90	Shale				
4800	TD						

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APR 21 1981

OIL CONSERVATION DIV.