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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API No. 30-025-26775

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas, 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: .
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tract 2658	Well No. 001	Pool Name, Including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Fee	Lease No. B-2360-1
Location Unit Letter <u>K</u> ; <u>2500</u> Feet From The <u>West</u> Line and <u>2500</u> Feet From The <u>South</u> Line of Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico, 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 2nd Floor, 4001 Penbrook, Odessa, Texas, 79762	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 26
	Twp. 17-S	Rge. 35-E
	Is gas actually connected? Yes	When 11-13-80

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-25-80	Date Compl. Ready to Prod. 11-11-80		Total Depth 4800'		P.B.T.D. 4750'			
Elevations (DF, RKB, RT, GR, etc.) 3919'DF, 3929'RKB	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4111'		Tubing Depth 4600'			
Perforations 4464-4475', 4479-4483', 4488-4492', 19'--38 Shots					Depth Casing Shoe 4795'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	9-5/8"		360' (w/400 sxs Cl "H" w/2% CaCl <sub>2</sub> , 1/4#/sx Flocele (circ 110 sxs to surface)					
8-3/4"	7"		4795' (w/1300 sxs TLW w/10% DD 12#/sx Salt, 3#/sx (Gilsonite, 1/4#/sx Flocele followed w/470 sxs Cl "H" w/5#/sx salt, (circ 373 sxs to surface)					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

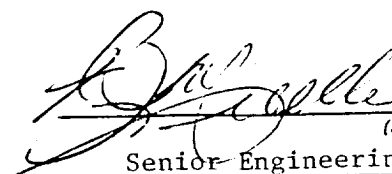
Date First New Oil Run To Tanks 11-13-80	Date of Test 4-7-81	Producing Method (Flow, pump, gas lift, etc.) Insert Pmp 2" x 1-1/2" x 16'	
Length of Test 24 Hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 14	Water-Bbls. 52	Gas-MCF 7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

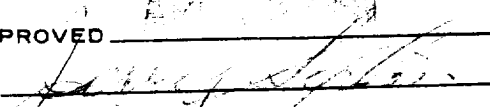
  
W. J. Mueller  
(Signature)  
Senior Engineering Specialist  
(Title)

April 16, 1981

(Date)

:ehg

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.