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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-025-26775

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| B-2360-1 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator | East Vacuum Gb/SA Unit |
| 3. Address of Operator | 8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2658 |
| Room 401, 4001 Penbrook, Odessa, Texas 79762 | 9. Well No. |
| 4. Location of Well | 001 |
| UNIT LETTER K 2500 FEET FROM THE West LINE AND 2500 FEET FROM | 10. Field and Pool, or Wildcat |
| THE South LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E NMPM. | Vacuum Gb/SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3919 DF | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| | | OTHER <input type="checkbox"/> | Total depth <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1133.

06-25-80--MI Marc Drlg. spudded w/12-1/4" bit to 360'. Ran 9-5/8" csg, 36#, K-55, set at 350'. Cmt w/400 sxs Cl "H" cmt w/2% CaCl₂, 1/4#/sx Flocele. Circ 110 sxs to surface. Left cmt standing under fluid column static pressure.

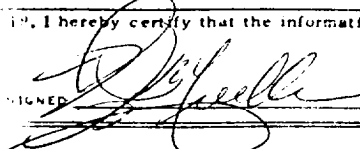
Test csg and BOP's 1000#, OK. Drld ahead w/8-3/4" bit.

07-09-80--Drld to TD 4800'. Logged.

07-10-80--Ran 7" 23#, K-55 csg set at 4795', cmt w/1300 sxs TLW w/10% DD, 12#/sx salt, 3#/sx Gilsonite, 1/4#/sx Flocele, followed w/470 sxs Cl "H" w/5#/sx salt. Circ 373 sxs.

07-11-80--Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Senior Engineering Specialist DATE July 15, 1980

APPROVED BY  Jerry S. Smith TITLE DATE 7/18/1980

CONDITIONS OF APPROVAL, IF ANY: