

## IL CONSERVATION DIVISIC

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API N. 30-025-26776

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1482-3

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Vacuum Gb/SA Unit
3. Address of Operator	8. Farm or Lease Name
4001 Penbrook Street, Odessa, Texas 79762	East Vacuum Gb/SA Unit
4. Location of Well	9. Well No. Tract 2720
UNIT LETTER <u>H</u> <u>150</u> FEET FROM THE <u>east</u> LINE AND <u>2450</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>north</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3923'GR	Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Set CIBP above lower perms to plug off water & installed submersible pump	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6-30-86: RU DDU. Installed BOP. Ran 7" csg gauge ring, tagged bottom at 4726'. Ran 7" CIBP, set at 4445'. Changed out wellhead.

7-01-86: WIH w/40 h.p. Reda submersible pump on 2 7/8" tbq. Set tbq at 4264', bottom of motor at 4332'. Hooked up wellhead. Pumped 13 hrs from 7" casing perms 4351'-4430'.

7-02-86: Pmpd 24 hrs, no test.

7-03 thru Pmpd 72 hrs, no oil, 764 BW, 3 MCF.

7-05-86:

7-06 thru

7-08-86: Pmpd 72 hrs, no test.

7-09-86: RU DDU installed BOP. COOH with pumping equip. Changed out pmpg equip. Pmpd 14 hrs, no test.

7-10 &amp; 11-86: Pmpd 48 hrs, 22 B0, 1134 BW, 2 MCFG.

7-12-86: Pmpd 24 hrs, 3 B0, 622 BW, 1 MCFG.

7-13,14-86 Pmpd 48 hrs, 28 B0, 1382 BW, 2 MCFG.

7-15-86: Pmpd 24 hrs, 6.28 B0, 622 BW, .5 MCFG, GOR 79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv DATE 7-22-86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUL 28 1986