	-		~				;	30-00	() dupir
HO. OF COPIES RECE	IVED								
DISTRIBUTIO	N		NEW	MEXICO OIL CO	NSERVATION (	OMMISSIO	ЭМ	Form C+101	
SANTA FE								Hevise   1-1-6	ς.
HILE								5A. In limite	Type of Lenne
U.S.G.S.								STATE	X
LAND OFFICE	· ·	• • • • • • •						S. Ptate Cil.	4 stas Leten Dis
OPERATOR								B-1	482.3
								TIIIII	MUMUMUN.
APP	LICATIO	N FOR PER	MIT TO	DRILL, DEEPE	N, UK FLUG	ВАСК	******		
1a, Type of Work								7. Unit A re-	on ent 17 m.e.
, ,	DRILL X			DEEPEN		DL UC	BACK	East Va	cuum Gb/SA Unit
b. Type of Well	URICE [A]					PLUG	BACK	A. Parn or L	ease Name East Vacu
ALL X	GAS	0.046F	,		SINGLE X	M.	ZONE	Gb/SA U	nit, Tract 2720
a Diner of genatur								9. Well No.	
Phillips P	etroleu	m Company	1						007
3. Auteus of é perute								10. Field m	d Fool, or Wildout
Room 401,	4001 Pe	nbrook, (	)dessa	, Texas 797	62			Vacuu	m Gb/SA
4. Location of Well	UNIT LETTE	e H		ATED 150	EFTT FROM TH	East	LINE	IIIII	ULUUUU
		·			FECT FROM TH	•	CINC		AHHHHHHH
AND 2450	FERT FROM	THE North	L11	EDESEC. 27	T. 17-S	RGE. 35	-Е корм		MMMMM
	<u>IIIII</u>	IIIIII	IIII	<u>IIIIIIII</u>	<u>IIIIII</u>	IIII	IIIIII	12. County	ill fill fill
YIIIIIIII	HHHH					//////		Lea	
	IIIII.	IIIIII		THIMIN .	MMM	IIII.	<u>IIIIII</u>	MIM	
		///////	/////		/////////	HHH.		HHHH	
IIIIIIIIIIII	IIIII	<u>IIIIII</u>	IIII		V 15, 1 rapound	er th	19A. Fermatici	1	and the transmission of the second
	//////		11111		800	'	Gb/SA		Rotary
21. Movanishou whether DF, K1, etc.)		21A. Kind	d & Status Flug, Bond 218, Drilling Contractor			22. Approx. Date Work will start			
3923' Ground (unprepared) blank			ket	Advise later			Upon approval		
23.			F	ROPOSED CASING	AND CEMENT P	ROGRAM			
SIZE OF HO		SIZE OF C	ASING	WEIGHT PER F		G DEPT	H SACKS OF		EST. TOP
12-1/4"		9-5/8"		36 <b>#</b> , K−55					1 H w/2% CaCl <sub>2</sub>
		, ,,,,						-	$\frac{1}{x}$ circ to surfa

12-1/4	9-5/6	50#, K-55	So (sufficient quantity of qL H W/2% Cacl2
			(1/4# Flocele/sx in 1st 150/sx) circ to surface
8-5/8"	7"	23# K-55	4800'(Suff. TRLW w/12# salt/sx w/10% DD and
	ł	1	(1/4#/sx Flocele plus 3# Gilsonite/sx followed
			(by 260 sxs Cl H cement w/8# salt/sx to circ a
			(surface.)

(This well is in the same proration unit as Well No. 002.)

Reference NSL 1144.

Use mud additives as required for control.

BOP: Series 900, 3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT TIVE ZONE. Give BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby gerify that the information above is true and complete to the best of my knowledge and belief.	PRODUCTIVE ZONE AN	ID PROPOSED NEW I	PHODUS
Signed Jule W. J. Mueller Title Senior Engineering Specialist	Date April	28, 1980	
APPROVED BY	DATE MAY	080	
CONDITIONS OF APPROVAL, IF ANY:			

## NEW\_MEXICO OIL CONSERVATION COMMISSION WEL. DCATION AND ACREAGE DEDICATION AT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances	must be from	the outer	boundaries of	the Section		
Operator PHILLI	IPS PETROLEUM	COMPANY	Le	E	VGSA Unit	·	)	Well No. 007
Unit Letter H	Section 27	Township	South	Hange	35 East	County	Lea	
Actual Footage Locar 150		onet	14	21.5	<b>^</b>		north	
Ground Level Elev.	Producing For	east	line and Poo	<u>245</u>	0 100	t from the	101-01	Dedicated Acreage;
3923.0	Grayburg	/San Andres	v	acuum	Grayburg	/San Ar	dres	40 Acres
1. Outline the	ed) acreage dedica	ited to the su	bject well	by colo	red pencil o	or hachure	marks on th	e plat below.
2. If more the interest and		dedicated to	the well, o	utline e	ach and ide	ntify the	ownership th	ereof (both as to working
	n one lease of d ommunitization, n				to the well,	have the	interests of	all owners been consoli-
Yes Yes	No If a	nswer is "yes	type of co	onsolida	ation			
	s "no," list the necessary.)	owners and tr	act descript	io <b>ns</b> wł	hich have a	ctually be	en consolide	ited. (Use reverse side of
No allowabl	le will be assign						•	nunitization, unitization, approved by the Commis-
	DI	d		B		A		CERTIFICATION
1	l i			i				
				I				ertify that the information con- ein is true and complete to the
	1			1				knowledge and belief.
	1			1			T	ull
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	E '	F		UH4-11-			W. J. M Position	
	ł			Ţ	2720 No 00	2 4 5 4	Sr. Eng	ineering Specialist
					्		Company	
1	1			~1+1+1+		` <sup>د</sup> ی	Phillip Date	s Petroleum Company
				F			-	24, 1980
	L		· · · · · · · · · · · · · · · · · · ·		(	<sup>ነ50</sup> 00ቻ <b>-</b>		
				51		T	1 heraby	certify that the well location
	i			1			shown on	this plat was plotted from field
	1			.			notes of a	actual surveys made by me or
	1			a shir				supervision, and that the some
	ł		f e la la				f .	nd correct to the best of my - and belief.
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	M T	N	$\frac{1}{2}$	0		Р		
1	1 I			1	Prole		Date Survey	ed
	1			. I.			Jan	
	1						Registered for Land	Prof <b>ess</b> torial Engineer Surveyor
							Cet	naldent
						FTTTL	Certilicate N	
0 330 660 9	0 1320 1680 191	10 2310 2640	2000	1 500	1000 8	09 1		PATRICK A. ROMERO 6663 Ronald J. Eidson 3239



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APR 3 0 1980 OIL CONSERVATION DIV.