

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-26777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 2721
8. Well No. 001
9. Pool name or Wildcat Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Injection <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>M</u> : <u>100</u> feet from the <u>West</u> line and <u>1150</u> feet from the <u>South</u> line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3939.9' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Repair casing and test. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/2/02: MI RU DDU. WAIT ON KILL TRUCK. TRUCK TIED UP ON ANOTHER JOB. 900 PSI ON TBG. BLED PRESSURE OFF WELL. NIPPLED UP BOP. PUMPED BRINE TO KILL WELL. SDFN.

10/3/02: KILL WELL. UNSET PACKER AND COOH WITH PACKER AND TBG. GIH WIHT SANDLINE BAILER AND TAGGED FOR FILL. TAGGED @ 4320'. PBDT IS 4750'. COOH WITH BAILER. PICKUP BIT AND CSG SCRAPER AND GIH TO 4180'. COOH WITH BIT AND SCRAPER. PICKUP RBP AND RTTS PACKER AND GIH. SET RBP AT 4165' AND TESTED TO 500 PSI. HELD OK. COOH TESTING CSG FOR HOLE. SDFN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacey P. Rinder (915) 368-1314 TITLE Supervisor, Regulatory Affairs DATE 11/12/02

Type or print name L. M. Sanders

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY GARY A. SANDERS ORIGINAL SIGNED BY GARY A. SANDERS TITLE CC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 25 2002

Conditions of approval, if any:

Continued:

East Vacuum GB/SA Unit #2721-001W

10/4/02: FINISHED TESTING CSG FOR HOLE. HOLE(S) IN CSG 20' TO 90'. LAID DOWN PACKER. PUMPED FLUID CALIPER AND OBTAINED PUMP RATE OF 1/2 BBL/MIN @ 800 PSI. RIGGED DOWN FLOOR AND NIPPLED DOWN BOP. WAIT ON HALLIBURTON CEMENT AND PUMP TRUCKS. RIGGED UP HES AND SQUEEZED CEMENT. MIXED AND PUMPED 50 SX CLASS C PREMIUM PLUS CEMENT WITH 2% CC. CIRCULATED CEMENT TO SURFACE. SHUT BRADEN HEAD AND PRESSURED UP 800 PSI. LEFT WELL SHUT IN WITH 500 PSI OVER THE WEEKEND.

10/5/02: SHUT DOWN FOR THE WEEKEND.

10/6/02: SHUT DOWN FOR THE WEEKEND.

10/7/02: BREAK OFF CEMENT HEAD, INSTALLED WELLHEAD, AND NIPPLED UP BOP. PICKED UP BIT AND DC AND RIGGED UP REVERSE UNIT. DRILLED 10' CEMENT. FINISHED PICKING UP DC'S AND GIH WITH 18 STDS OF TBG. TESTED CSG TO 500 PSI, HELD OK. CUT TEST CHART. GIH TO TOP OF RBP. SDFN.

10/8/02: GIH TO TOP OF SAND. WEIGHED BRINE WATER. BRINE WATER WEIGHED AT 9.7#/GALLON. DISPLACED BUT BRINE WITH 10# BRINE. WASHED SAND OFF TOP OF RBP. LATCHED ONTO RBP AND UNSET RBP. COOH WITH RBP AND TBG. GIH WITH BIT, DC'S, AND TBG. RIG UP POWER SWIVEL AND INSTALLED RUBBER ON DRILLING HEAD. STARTED CLEANING OUT FILL. BIT PLUGGED. TRIED TO REVERSE OUT. BIT WOULD NOT UNPLUG. SHUT DOWN FOR NIGHT.

10/9/02: WORKING TO UNPLUG BIT. UNABLE TO UNPLUG BIT. RIGGED DOWN AND LAID DOWN POWER SWIVEL. COOH, LAID DOWN IPC TBG. STOOD BACK DC'S. SET OUT IPC TBG AND UNLOADED WORK STRING. TALLIED TBG. PICKED UP NEW BIT AND DC'S AND GIH PICKING UP 2-7/8 WORKSTRING OFF RACK. RIGGED UP POWER SWIVEL. CLEANED OUT FROM 4295' TO 4305'. LOST CIRCULATION TEMPORARILY. CIRCULATED BOTTOMS UP AND SDFN.

10/10/02: CLEAN OUT FROM 4325' TO 4345'. COULD NOT GET PAST 4345'. CAUGHT METAL CUTTINGS, POSSIBLY FROM BAD CSG, IN RETURNS. DISCUSSED WITH PRODUCTION SUPERVISOR. DECIDED TO RUN CONE-BUSTER MILL, SHORT DC, AND STABILIZER IN THE MORNING. RIGGED DOWN SWIVEL, SHUT WELL IN AND SDFN.

10/11/02: KILL WELL. COOH WITH TBG, DC'S, AND BIT. PICKED UP CONE-BUSTER MILL AND GIH. DOWN FOR POWER SWIVEL REPAIRS. SHUT DOWN FOR WEEKEND.

10/12/02: SHUT DOWN FOR THE WEEKEND.

10/13/02: SHUT DOWN FOR THE WEEKEND.

10/14/02: KILL WELL. RIG UP POWER SWIVEL AND INSTALL STRIPPER RUBBER. MILLING ON BAD CSG FROM 4290' TO 4378'. CIRCULATED HOLE CLEAN. LAID DOWN SWIVEL, COOH ABOVE PERFS, AND SDFN.

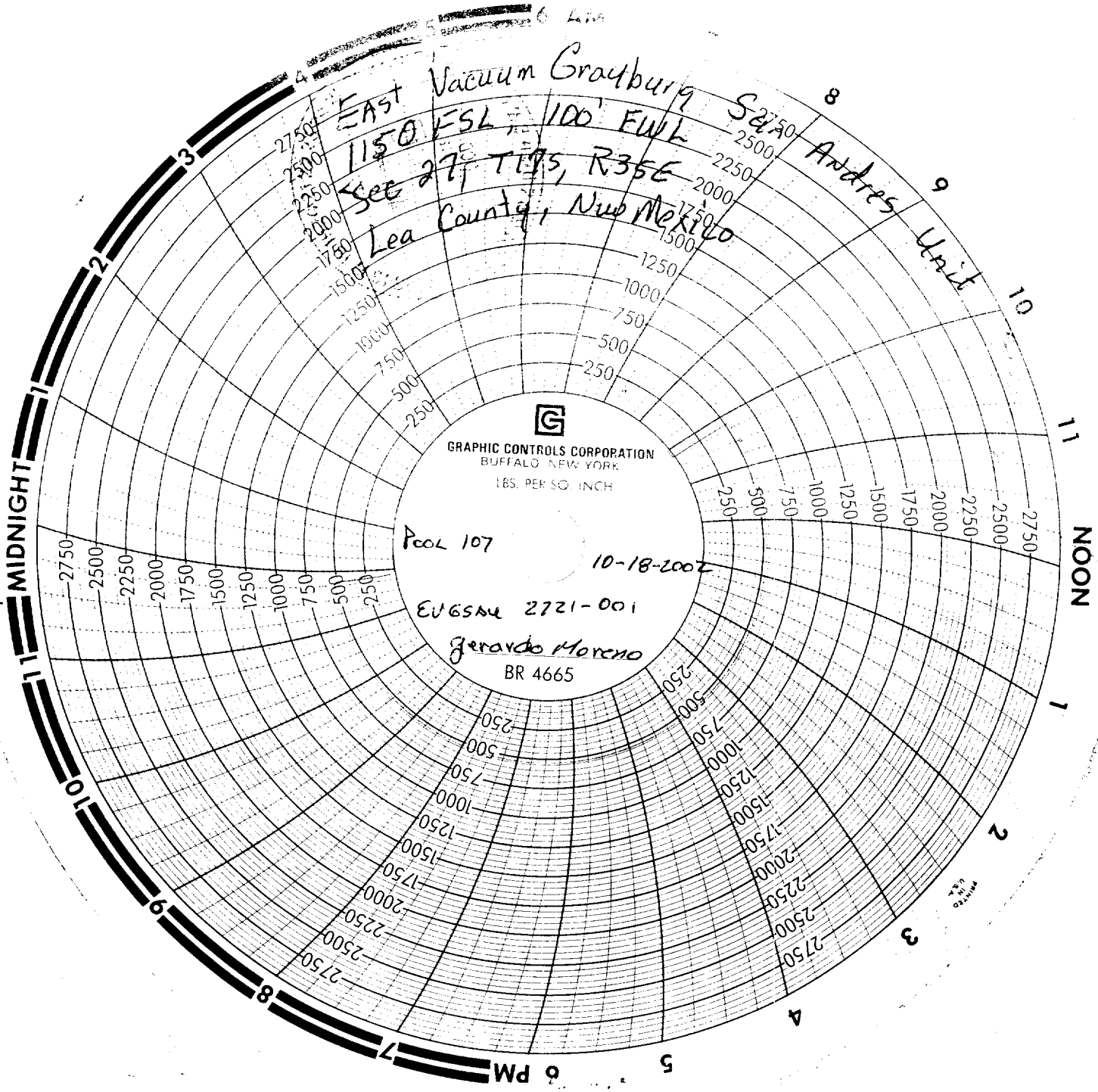
10/15/02: KILL WELL. RIGGED UP POWER SWIVEL AND INSTALLED STRIPPER RUBBER. MILLING ON BAD CSG. MILLED FROM 4378' TO 4661'. BOTTOM OF PERFS AT 4606'. PBTD AT 4750'. TRIED TO MILL PAST 4661'. EXPERIENCED STICKING PROBLEMS. CIRCULATED HOLE CLEAN. DISPLACED 9.5#/GALLON WATER WITH 10# BRINE. LAID DOWN SWIVEL AND STRIPPER RUBBER. LAID DOWN 14 JTS 2-7/8 TBG. SDFN.

10/16/02: BLEED PRESSURE OFF WELL. COOH WITH DC'S AND CONE-BUSTER MILL. LAID DOWN DC'S AND MILL. PICKED UP PACKER WITH ON/OFF TOOL AND GIH. SET PACKER AT 4136'. RIGGED UP JSI SLICKLINE UNIT AND GIH WITH BLANKING PLUG, SET PLUG IN PACKER AND TESTED PLUG TO 500 PSI, HELD OK. J-ED OFF PACKER AND TESTED PACKER TO 500 PSI, HELD OK. COOH LAYING DOWN 2-7/8 TBG WORKSTRING. SET WORKSTRING OFF RACK AND SET NEW 2-7/8 DUOLINE TBG STRING ON RACK. SDFN.

10/17/02: BLEED PRESSURE OFF WELL. WELL HAD 50 PSI. TALLIED NEW STRING OF 2-7/8 DUOLINE TBG. PICKED UP ON/OFF TOOL AND GIH, PICKING UP NEW DUOLINE TBG OFF RACK. RAN 5-1/2 x 2-3/8 NICKEL PLATED, IPC LOCKSET PACKER WITH 1.875 PROFILE "F" NIPPLE, 5-1/2 x 2-3/8 "XL" ON/OFF TOOL, 130 JTS NEW 2-7/8 RICE DUOLINE TBG, 8', 6', AND 10' DUOLINE TBG SUBS, 1 JT 2-7/8 EXTERNALLY WRAPPED DUOLINE TBG, AND 4' x 2-7/8 STAINLESS STEEL SUB. PACKER SET AT 4136'. WAIT ON KILL TRUCK TO CIRCULATE PACKER FLUID. CIRCULATE PACER FLUID. NIPPLE DOWN BOP, FLANGED UP WELLHEAD. SDFN.

10/18/02: FLANGED UP METER RUN. RIGGED UP JARREL SERVICES SLICK-LINE AND GIH, RETRIEVED BLANKING PLUG. RIGGED DOWN SLICK-LINE UNIT. TESTED CSG TO 500 PSI, HELD OK. RAN TEST CHART. RIGGED DOWN DDU. UNABLE TO PUT WELL ON INJECTION DUE TO INJECTION HEADER DOWN FOR LINE REPLACEMENT. COMPLETE DROP FROM REPORT.

PRESSURE TEST CHART IS ATTACHED.



EAST Vacuum Grayburg
1150 FSL 100' FWH
See 27 T195, R35E
Lea County, New Mexico

Andres Unit

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
LBS. PER SQ. INCH

POOL 107

10-18-2002

EUGENE 2721-001

Gerardo Moreno
BR 4665

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IN
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