

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26777
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1497
7. Lease Name or Unit Agreement Name	EAST VACUUM GA/SA UNIT TRACT 2721
8. Well No.	001
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3939.9'GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ CO2 INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>M</u> : <u>100</u> Feet From The <u>WEST</u> Line and <u>1150</u> Feet From The <u>SOUTH</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>350-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3939.9'GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD PERFS AND ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/12/95 MIRU LUCKY WELL SERVICE DDU #31, KILL WELL, NU BOPE, RELEASE PKR, SDON.
5/13-14/95 CREW OFF
5/15/95 COOH W/TBG, PU GIH W/BULL DOG BAILER, ROTATE BAILER, COOH W/BAILER, GIH W/BIT & TBG, SDON.
5/16/95 PUMP 90 BBLs 30-40# X-LINKED GELLED BRINE, RTOTATE BIT TAG @ 4480', COOH W/BIT & TBG. SDON.
5/17/95 PU GIH W4" GUNS & PERF AS FOLLOWS: 4451'-4447', 4', 17 SHOTS; 4431'-4427', 4', 17 SHOTS; 4425'-4423', 2', 9 SHOTS; 4421'-4418', 3', 13 SHOTS; 4406'-4403', 3', 13 SHOTS; 4401'-4399', 2', 9 SHOTS; 4398'-4396', 2', 9 SHOTS. RD HLS EQPT, GIH W/TBG, OPENED ENDED, SDON.
5/18/95 SPOT 430 GALS 15% HCL FERCHECK ACROSS PERFS, COOH W/TBG, MIRU TBG TESTERS, TEST TBG IN HOLE W/PKR, RD TBG TESTERS, SET PKR @ 4161', LOAD & TEST TO 1000#, O.K. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE REGULATION SPECIALIST DATE 5/31/95
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915-368-1488

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 14 1995

mp

4861 3 1 901
OCD ROOM
OFFICE

5/19/95 SPOT 430 GALS 15% HCL FERCHECK ACROSS PERFS, COOH W/TBG,
MIRU TBG TESTERS, PU TEST IN HOLE W/PKR & TBG, RD TESTERS
SET PKR @ 4161', LOAD & TEST TO 1000#, O.K.
5/22/95 MIRU HES EOPT, PUMP 500 GALS 15% FERCHECK ACID INTO TBG,
FLUSH LINES, RDMO HES, OPEN WELL, FLOW BACK 90 BBLs FLUID,
PUMP BRINE TO KILL WELL, COOH W/WORKSTRING, TBG, & PKR, SIDS.
5/23/95 MIRU TBG TESTERS, GIH W/TEST PKR & TBG, PUMP PKR FLUID,
ND ROPE, FLANGE UP WELLHEAD, LOAD CSG, SIDS.
5/24/95 LOAD & TEST PKR TO 500#, O.K. RD MO DDU, INJECT @ 1550
BMPD @ 0#.
5/25/95 INJECT @ 1575 BMPD @ 0#, COMPLETE DROP FROM REPORT

