

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1497

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> CO ₂ Injection	7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 2721
2. Name of Operator Phillips Petroleum Company	8. Well No. 001
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Pool name or Wildcat Vacuum GB/SA
4. Well Location Unit Letter <u>M</u> : <u>100</u> Feet From The <u>West</u> Line and <u>1150</u> Feet From The <u>South</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) <u>3939.9' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-92, MIRU DDU. NU BOP.

11-24-92, GIH w/ bit. Fall thru bridges from 4610' to 4707'. Start drilling on iron. Cir. hole clean. COOH w/ bit GIH w/ a casing scraper to 4212'.

11-25-92, GIH w/ pkr. set @ 4185'. Load & test annulus to 500 lbs. - OK. Acdz'd as follows: Pump 1,000 gal of acid. Swab.

11-26-92, Swab.

12-01-92, Release pkr. COOH LD workstring & pkr.

12-02-92, GIH w/ tbg. ND BOP set well head. Set pkr. @ 4,179'. Pressure up & test for 30 min. @ 500 lbs - OK. Hook up for injection. RDMO DDU.

12-07-92, Rate: 847 BWPB @ 680 lbs.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor, Reg Affairs DATE 12/07/92

TYPE OR PRINT NAME L.M. Sanders TELEPHONE NO. 915/ 368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 11 1992