

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-26777 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1497 |
| 7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2721 |
| 8. Well No. 001 |
| 9. Pool name or Wildcat Vacuum Gb/SA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3939.9' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER CO2 Injection

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

4. Well Location
Unit Letter M : 100 Feet From The West Line and 1150 Feet From The South Line

Section 27 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3939.9' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Repair leak and acidize. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. NU BOP. RU Baker Scanalog. POOH w/2-7/8" J-55, IPC injection tubing and Baker Loc-Set packer inspecting same for leak. Laydown all tubing that is blue band or worse.
2. MIRU reverse unit. RIH w/4-7/8" bit, 3-1/2" collars and 2-7/8" workstring and clean out well to PBTD of 4750'. Circulate well clean. Use "soapy water" (20 gals TC-420 in 100 bbls water) to help loosen up iron sulphide. COOH. RIH with casing scraper to 4200'.
3. RIH w/RTTS-type packer on 2-7/8" workstring. Set packer at 4180'. Load csg-tbg annulus and apply 500 psi.
4. MIRU to acidize San Andres perforations 4352'-4606' with a total of 7000 gallons of 15% SWIC acid.
5. Swab/flowback well until entire load is recovered (345 bbls). COOH with tubing and packer.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 10/14/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6. RIH w/Baker Loc-Set packer w/polyepichlorhydrin rubbers on 2-7/8" J-55 IPC tubing w/Texas ARAI EUE 8rd couplings. Use SEALLUBE LTF-4444 pipe dope when RIH. Test tbg to 5000 psi while RIH. Run packer to +4170'.
7. Load csg-tbg annulus w/70 bbls 10 ppg brine containing 1.5% (1.5 drums) Unichem TH-370. Set packer at +4170'. Apply 500 psi to annulus and hold and record on chart for 30 minutes. Notify NMOCD to witness test.
8. RD MO DDU. Return well to water injection until Dec 1, 1992, then switch over to CO2 injection.