

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26777
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2721
8. Well No. 001
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2 Injection	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3939.9' GR
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter M : 100 Feet From The West Line and 1150 Feet From The South Line Section 27 Township 17-S Range 35-E NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-27-91: MIRU DDU. Unflange wellhead. NU BOP. MIRU Baker Scan-A-Log to scan tubing.
Clean out from 4430-4480' and to 4750'. MIRU HLS to run casing inspection log. GIH w/tubing to 3000'. COOH w/tubing. RU HLS to perforate w/4" casing gun, 23 gram charges @ 2 JSPF as follows:
4598-4606' (8' & 17 shots); 4584-4596' (12' & 25 shots); 4566-4570' (4' & 9 shots); 4573-4581' (8' & 17 shots). RDMO HLS. GIH w/packer & tubing. Set packer at +/- 4200'. MIRU Charger to pump 6500 gallons CHIC acid, 8000# rock salt in 152 bbls gelled brine & 35 bbls 2% KCl flush. Max. Press.: 1650; ISIP: 1300#. COOH w/tbg & pkr. ND BOP. Flange up wellhead. Load & test csg/tbg annulus to 500# for 30 mins;ok. RDMO Charger. Hook up for injection. RDMO DDU. Start injecting water.

05-22-91: 1229 BWPD @ 1160#.
Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 05-31-91
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1387

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: