

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26778
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1497
7. Lease Name or Unit Agreement Name	
East Vacuum Gb/SA Unit Tract 2721	
8. Well No.	002
9. Pool name or Wildcat	Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER W.I. PMX No. 92	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3931' GR; 3942.6' RKB
2. Name of Operator Phillips Petroleum Company	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	NOTICE OF INTENTION TO:
4. Well Location Unit Letter N : 2600 Feet From The West Line and 1300 Feet From The South Line Section 27 Township 17-S Range 35-E NMPM Lea County	SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-20-91: MIRU DDU. NU BOP. MIRU HLS to run casing inspection log. MIRU Charger to pump 4200 gallons CH<sub>2</sub>C acid, 4000# rock salt in 79 bbls gelled brine and 31 bbls 2% KCl flush. Max press.: 3000#, ISIP: 1150#. ND BOP. Flange up wellhead. Set pkr at 4257'. Load and test casing/tubing annulus to 500# for 30 minutes. OK. Hook up for injection. RDMO DDU. Start injection.

05-22-91: Rate 1626 BWPD at 210#. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 05-31-91  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1387

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: