

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26778

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1497	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> Water injection PMX No. 92	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit
Address of Operator Box 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. Tract 2721 002
Location of Well UNIT LETTER <u>N</u> <u>2600</u> FEET FROM THE <u>west</u> LINE AND <u>1300</u> FEET FROM THE <u>south</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)
3931'GR, 3942.6'RKB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

OWM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Set CIBP & temporarily abandoned lower injection interval	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-84: 4800'PTD MI & RU WSU. Unseated pkr, installed BOP, pulled 2 7/8" tbg w/pkr. Ran 5 1/2" gauge ring, ok. Ran 5 1/2" CIBP & set at 4465'. Last test injected water at 2558 BWPD at 875 psi.

11-21-84: Ran Baker Loc-set pkr w/L.H. on-off tool to 4465', tagged CIBP, pulled up, set pkr & tested CIBP to 1500 psi. Pulled to 4300'. Pumped 3-370 inhibited brine water down 5 1/2" csg to pkr. Tested 5 1/2" csg annulus to 500 psi.

11-22-84: Injected down 2 7/8" plastic coated tubing thru 5 1/2" casing perfs 4376'-4452' w/1650 BWPD at 1050 psi.

11-23-84: Injected at rate of 1575 BWPD at 1100 psi.

11-24-84: Injected at rate of 1500 BWPD at 1100 psi.

11-25-84: Injected at rate of 1481 BWPD at 1125 psi. Job complete

BOP EQUIP: Series 900, 3000#WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] W. J. Mueller
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE December 27, 1984

JAN - 2 1985