

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
ILE	
S.C.S.	
AND OFFICE	
OPERATOR	

API No. 30-025-26778

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1497	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water injection	PMX No. 92
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator Box 401, 4001 Penbrook Street, Odessa, Texas 79762	
4. Location of Well N 2600 FEET FROM THE west LINE AND 1300 FEET FROM south LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	

7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Form or Lease Name East Vacuum Gb/SA Unit
9. Well No. Tract 2721 002
10. Field and Pool, or Wildcat Vacuum Gb/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3931' GR, 3942.6' RKB
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. <input type="checkbox"/> REMEDIAL WORK	2. <input type="checkbox"/> PLUG AND ABANDON	3. <input type="checkbox"/> REMEDIAL WORK	4. <input type="checkbox"/> ALTERING CASING
5. <input type="checkbox"/> PARTIALLY ABANDON	6. <input type="checkbox"/> CHANGE PLANS	7. <input type="checkbox"/> COMMENCE DRILLING OPNS.	8. <input type="checkbox"/> PLUG AND ABANDONMENT
9. <input type="checkbox"/> OR ALTER CASING	10. <input checked="" type="checkbox"/> Plug back lower injection interval	11. <input type="checkbox"/> CASING TEST AND CEMENT JOBS	12. <input type="checkbox"/> OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to plugback lower injection interval:

MI RU DDU. Install BOP. Release and lower packer to 4475' to check for casing clearances. COOH with tubing and packer. GIH with CIBP, set @ 4465'. Rerun injection equipment as before. Tag CIBP, pull 1' and set packer. Pressure test CIBP with 1500 psi. Reset packer at 4300'. Load annulus with 9.0 ppg inhibited brine. Set packer and tubing with 10,000# compression. Pressure test-casing annulus with 500 psi. Return well to injection.

BOP EQUIP: Series 900, 3000#WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller
DISTRICT 1 SUPERVISOR
DATE October 15, 1984
OCT 19 1984