Office Submit 3 Copies To Appropriate District	State of Ne	w Mexico		Form C-10
District I	En. , Minerals and	Natural Resources		Revised March 25, 199
1625 N. French Dr., Hobbs, NM 87240 District II	OII COMORDALA	TION DIVIDIO	WELL API NO.	
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION 2040 South Pacheco		30-025-26779  5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		•	<b>-</b>
District IV 2040 South Pacheco, Santa Fe, NM 87505	Suma 1 0, 1	111 07505	6. State Oil & G	
			B-1840-1	as Lease No.
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well	CES AND REPORTS ON DISALS TO DRILL OR TO DEE CATION FOR PERMIT" (FORM	DEM OD DUMO DAGE TO A	7. Lease Name of FAST VACUUM GETRACT 2739	r Unit Agreement Name:
2. Name of Operator			8. Well No.	
Phillips Petroleum Company			007	
3. Address of Operator			9. Pool name or	Wildcat
4001 Penbrook Street Odessa, 4. Well Location	TX 79762		VACUUM GRAYBUR	G/SAN ANDRES
W W Douglas				
Unit Letter K	2600 feet from the	SOUTH line and	2450 feet fr	om the WEST line
Section 27	Township 17s		NMPM	County IEA
	10. Elevation (Show whe	ether DR, RKB, RT, GR, et 3931' GR	(c.)	200
11. Check A	ppropriate Box to Indi	icate Nature of Notice	Report or Otho	a Data
NOTICE OF INTE	ENTION TO:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	SEQUENT RE	_
TEMPORARILY ABANDON			<b>L</b>	ALTERING CASING
	CHANGE PLANS	COMMENCE DRILL	ING OPNS:	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ABANDONMENT
OTHER:		OTHER: TREAT, ST		. (
<ol> <li>Describe Proposed or Completed of starting any proposed work). or recompilation.</li> </ol>	l Operations (Clearly state SEE RULE 1103. For Mul	all pertinent details, and or	ive nortinant datas	·1 1:
03/20/02 MIRU KILL WELL C 03/21/02 FIN COOH W/KS TA SCRAPER TOO WIN 3/22/02 KILL & CIRC COOH 3/23&24/02 SD F/WKEND 3/25/02 FLOWEK 140 BEL KI	G F/FILL W/SANDIN BAII DY T/CONTINUE W/BIT/SCRAPER HYDO TST	LER NO FILL GIH W/BIT  TEG KILL WELL FIN TS	TING TEG SPOT 750	GAL TOLUENE SI
3000# SALTBLK FL 250 BBL SIFN	USH W/68 BBLS FW ISIP	1000# SALTBLK 2000 GA 1747 PSI 5 MIN 1654 1	L ACID 8300# 881 0 MIN 1550 15 M	IN 1489 PSI PLOW EK
3/27/02 FLOW BK REC 150 B	BL TRIED T/KILL T/GIH	T/WASH SALT UNABLE T/	KILL DESTRED (	K ON THE E FILENCED
3/28/02 FLOW BK REC 180 B	200 PSI ON TBG 150 PS	SI ON FLOWLINE	I R	¿ "
	(CONTINUED ON BACK)		1 <b>e</b> 1 7	100 00 00 00 00 00 00 00 00 00 00 00 00
hereby certify that the information above i				2000
hereby certify that the information above in				
		TITLE SUPVR., REGULATI	LUN PROPETION	DATE05/30/02
Type or print name LARRY M. SANDER (This space for State use)	s ( sesmo		Telepho	one No. 915/368-1488
		()[3]QINIAL CIO	(ሆር ነገ <b>ነ</b>	
APPROVED BY		TITLE URIĞINAL SIĞI	AFD R <b>X</b>	Alter 0 4 2002
Conditions of approval, if any:		PETROLEUM EN	UIL	
		· - : OPPTOM EV	CATTALETS!	

## EVAC #2739-007 CONTINUED

03/29/02 SD F/WKEND 03/30/02 SD F/WKEND 03/31/02 SD F/WKEND

04/01/02

KILL COOH W/PKR & TBG GIH W/PROD TBG KILL WELL WASH SALT ND BOP SET TBG ANCHOR FLNGD UP WH
04/02/02

KILL GIH W/RODS & PMP SPACED OUT PMP CKD PMP ACTN UNABLE T/HANG WELL DUE T/NO PWR T/STARTER BOX

04/03/02 WO ELEC LOAD/TST PMP W/500 PSI OK HUNG WELL ON RDU MO WELL ON PROD

WELL TESTS: 4/6/02 66

66 BO 387 BW 421 GAS 86% CO2 72 BO 346 BW 386 GAS 85% CO2 46 BO 388 BW 404 GAS 84% CO2

TEMP DROP F/REPORT

05/21/02 ON PROD LST TST 33 BO 251 BW 294 GAS 85% CO2 LUFKIN 456 UNIT RUN 24 HR/DAY STROKE LENGTH 126" 9

STRK/MIN FL 244' ABOVE PMP COMPLETE DROP F/REPORT