

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26779
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1840-1
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2739
8. Well No.	007
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>k</u> : <u>2600</u> Feet From The <u>SOUTH</u> Line and <u>2450</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35 E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3931' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ABANDON BOTTOM PERFS & ACIDIZE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/21/95 MIRU TATUM WELL SERVICE RIG #131, KILL WELL, NU BOPE, COOH W/TBG & PUMP, RIH TAG FILL @4700', GIH W/BIT & SCRAPER TO 4655, COOH, SDON.
4/22-23/95 SDON
4/24/95 GIH W/CEMENT RETAINER, SET @ 4618', PUMP 25 SXS CLASS C NEAT, STRING OUT OF RETAINER, COOH, GIH W/KILL STRING, SDON.
4/25/95 COOH W/KILL STRING, GIH W/PKR & SET @ 4280', MIRU CHARGER, PUMP 20 BBLS FRESH WATER & 10 GALS TECNI WET & 6 DRUMS OF TECHNI CLEAN 405 IN 330 GALS FRESH WATER. SDON
4/26/95 SWAB, RECOVER 9 OIL & 112 WATER, MIRU HES, ACIDIZE OPEN HOLE INTERVAL W/6500 GALS OF 15% FERCHECK SC. RD MO HES, SWAB, RECOVERED 90 BBLS. SDON.
4/27/95 SWAB, RECOVERED 130 BBLS, RUN CHEMICAL SQUEEZE & SDON.
4/28/95 COOH W/PKR, GIH W PROD EQPT & START PUMPING, RDMO DDU, WELL TESTING.
4/29-30, 5/01/95 WELL TESTING, NO TEST RECORDED. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regulation Specialist DATE 5/24/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 30 1995

MP

RECEIVED

MAY 2 0 1995

SEBASTIAN
OFFICE

5/02/95 WELL TESTING, RECOVERED 113.40 BO, 483.44 BW, 91.1 MCF.
5/03/95 WELL TESTING, 71.59 BO, 479.14 BW, 77.6 MCF.
5/04/95 WELL TESTING, 37.28 BO, 228.98 BW, 39.7 MCF.
COMPLETE DROP FROM PEROPT.

MAY 2 0 1995