

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-26779

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1840-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit
Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 007
Location of Well UNIT LETTER <u>K</u> <u>2450</u> FEET FROM THE <u>west</u> LINE AND <u>2600</u> FEET FROM THE <u>south</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3931' GR	12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-12-83: Ralph Johnson WSU, installed BOP. Pld 2-7/8" tbg & central lift submersible pmp. WIH W/pkr & BP. Set RBP @4450'. Sptd 3 drums techniclean 405 mixed 50/50 w/fresh water across perfs 4439'-4338'. Set pkr @4322' & let stand overnight 13'.
- 1-13-83: Spotted 1000 gals 15% HCl across perfs from 4439'-4338'. Swbd 4 hrs.
- 1-14,15&16-83: 14th, COOH w/tbg, pkr & BP. WIH w/submersible pmp. Pmp would not start, COOH w/pmp & SD. 15th, WIH w/pmp, set @4490' MO RJ WSU. 16th, pmpd 24 hrs--no test.
- 1-17-83: Pmpd 24 hrs--no test.
- 1-18-83: Pmpd 24 hrs, 110 BO, 1086 BW.
- 1-19-83: Pmpd 24 hrs, 130 BO, 829 BW, GOR:284 from 5-1/2" csg perfs 4338'-4650'.

DP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 1-28-83APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE FEB 2 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1983

O.C.D. 3220
HOBBS OFFICE