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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
I RANSPORTER	GAS		<u> </u>	
OPERATOR				

NEW MEXICO OIL, CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL	 		:
GAS	 	•	
OPERATOR	API No. 30-03	25_36770	
PRORATION OFFICE	AP1 No. 30-0.	23-30773	
Operator Distilling Bot	moloum Company		i
	roleum Company		
Address	an n t d a	70762	
	Ol Penbrook Street, Odessa, '	Texas 79762 Other (Please explain)	
Reason(s) for filing (Check prop		Offier (1 teuse explusiv)	
New Well X	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
If change of ownership give nand address of previous ownership			
. DESCRIPTION OF WELL	AND LEASE. Well No. Pool Name, Including Fo.	rmation Kind of Lea	Lease No.
Lease Name East Vacuu	m l ·		B-1840-1
Gb/SA Unit, Tract 2	739 007 Vacuum Gb/SA		D 1040 I
Location	•		
Unit Letter K ;_	2450 Feet From The west Line	and 2600 Feet From	m The south
Line of Section 27	Township 17-S Range	35-E , NMPM, Lea	County
L DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL GAS	3	proved copy of this form is to be sent)
Name of Authorized Transporter	of Oli X or Condensate	Address (Give address to which app	ribbed copy of this form is to be sent,
Texas-New Mexico P	ipeline Company	P. O. Box 2528, Hobbs	s, New Mexico 88240
Name of Authorized Transporter	of Casinghead Gas X or Dry Gas		proved copy of this form is to be sent)
Phillips Petroleum	Company	2nd Floor, 4001 Penb	rook, Odessa, Texas 79762
	Unit Sec. Twp. Rge.	ls gas actually connected?	When
If well produces oil or liquids, give location of tanks.	A 28 17-S 35-E	Yes	9-3-80
	led with that from any other lease or pool,	give commingling order number:	•
If this production is comming /. COMPLETION DATA	led with that from any other rease of poor,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Con	X = X	X 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-5-80	8-30-80	4800 t	4750*
Elevations (DF, RKB, RT, GR,		Top Oil/Gas Pay	Tubing Depth
		4012'	4641'
3931' GR	Grayburg/San Andres 386' 4434-4439' 4540-4544		Depth Casing Shoe
Perforations 4381-4	//// // // // // // // // // // // // /		4787'
4358-4361 4391-4	406' 4539-4532; 4550-4557	CEMENTING RECORD	<u>u Ls</u>
4419-4		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
12-1/4"	9-5/8"	359' (400 sxs C1	"H" w/2% CaCl, 1/4# Floceles to surface.
	711	CITC 43 SX	S 10 SUITAGE.
8-3/4"	1 1	4787' (w/1000 sxs	TIW. w/10% DD, w/12# salt4
	//sx flocele, 3#/sx Gilsonite	4641'	Falt. Circ /ou sxs in su
V. TEST DATA AND REQUI	EST FOR ALLOWABLE (Test must be a	fter recovery of total volume of load pth or be for full 24 hours)	cil and must be equal to or exceed top allow-
OIL WELL	4500 707 51554 23	Producing Method (Flow, pump, ga	s lift. etc.)
Date First New Oil Run To Ta	•	į.	. 1
9-4-80	3-9-81	Insert pmp 2-1/2" x	1-1/2" x 20"
Length of Test	Tubing Pressure	Cosing Pressure	0.1024 5124
24 hrs			Con-MCE
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	17	210	67
		-	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
[
Testing Method (pitot, back p	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
, and married (prior) and p			
		OIL CONSER	EVATION COMMISSION
VI. CERTIFICATE OF COM	PLIANCE		
		APPROVED	
Commission bose been cor	es and regulations of the Oil Conservation uplied with and that the information given		, Sel I
above is true and complete	to the best of my knowledge and belief.	BY	
		SUPERVISO	OR DISTRICT I
		1110	
	Law	This form is to be filed	in compliance with RULE 1104.
Dal A. I. Pas.	W. J. Mueller	If this is a request for a	illowable for a newly drilled or deepened
- North	(Signature)	well, this form must be accordent tests taken on the well in a	mnented by a labblation of the devices.
Senior Engine	ering Specialist	tests taken on the well in a	must be filled out completely for allow-
Senior Engine	(Title)	All sections of this form	d wells.
	,	Till out only Sections	I II III and VI for changes of owner,
Apr	11 21, 1981 (Date)	well name or number, or trans	Porter or other such change of condition
	,	Separate Forms C-104	must be filed for each pool in multiply
		completed wells.	

STATE OF NEW MEXICO

INCLINATION REPORT

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

API# 30-025-26779

Field Name Vacuum Grayburg/San Andres			County Lea				
Operator	Phi	llips H	Petroleum Company	Room 4 Address 4001 I		City Odessa	
Lease Name	East	Vacuum	Gb/SA Unit, Tract 27	39 Well No. 00	07	•	
Location	Unit	K	2450 fee	t from the west	_line and_	2600 feet from	
	sou	th	line of Section	27 , Township	17 - S	, Range 35-E	
			Angle of RECORD OF	INCLINATION		Angle of	
Depth (Feet	t)_	Inc	lination (Degrees)	Depth (Feet)	Incli	nation (Degrees)	
394 [†]			3/4		_		
1500'			3/4				
2023			3/4 3/4				
3005			2-1/4				
3510 '			2		_		
4215'			2		_		
4804 '			1-1/2				
					_		
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			have personal knowle on given above is tru		facts plac	ed on this form	
				Raph J. Rap Signature and T			
Sworn and	subscr:	ibed to	before me, this the_	21st	_day of	april	
19 2/1/	1					- -	
19 8/1/	•			A -		/	
, i				Linethy V.	: Ander	ion	
	•						
•				Notary Public i	n and for_	Ector	
Mr. Commin	for 17-			County, Texas			
My Commiss:	ion Ex	pires					

June 30, 1984

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APR 2 3 1981

An Committee . The