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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API No. 30-025-36779

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tract 2739	Well No. 007	Pool Name, including Formation Vacuum Gb/SA	Kind of Lease State, <del>FAIRPLAY</del>	Lease No. B-1840-1
Location Unit Letter <u>K</u> ; <u>2450</u> Feet From The <u>west</u> Line and <u>2600</u> Feet From The <u>south</u> Line of Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company	P. O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	2nd Floor, 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 28
	Twp. 17-S	Rge. 35-E
	Is gas actually connected? Yes	
	When 9-3-80	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-5-80	Date Compl. Ready to Prod. 8-30-80		Total Depth 4800'		P.B.T.D. 4750'			
Elevations (DF, RKB, RT, GR, etc.) 3931' GR	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4012'		Tubing Depth 4641'			
Perforations 4338-4349' 4358-4361' 4419-4421'	4381-4386' 4391-4406'	4434-4439' 4446-4455' 4532-4536'	4540-4544' 4550-4557'	4564-4570' 4633-4650'	88'-- 88 Shots	Depth Casing Shoe 4787'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"		359' (400 sxs Cl "H" w/2% CaCl, 1/4# Flocele. Circ 45 sxs to surface.					
8-3/4"	7"		4787' (w/1000 sxs TLN, w/10% DD, w/12# salt/sx					
(1/4#/sx Flocele, 3#/sx Gilsonite + 350 sxs Cl "H" w/5# salt. Circ 250 sxs to surf								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 9-4-80	Date of Test 3-9-81	Producing Method (Flow, pump, gas lift, etc.) Insert pmp 2-1/2" x 1-1/2" x 20'	
Length of Test 24 hrs	Tubing Pressure ----	Casing Pressure ----	Choke Size ----
Actual Prod. During Test	Oil-Bbls. 17	Water-Bbls. 210	Gas-MCF 67

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph J. Zager for W. J. Mueller  
(Signature)  
Senior Engineering Specialist  
(Title)  
April 21, 1981  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_ 19\_\_\_\_  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.



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